



CSI SERIES GRID-TIED PV Inverter
CSI-50KTL-GS-FLB & CSI-50KTL-GS-B
CSI-60KTL-GS-B & CSI-66KTL-GS-B
INSTALLATION AND OPERATION MANUAL
VERSION 1.2

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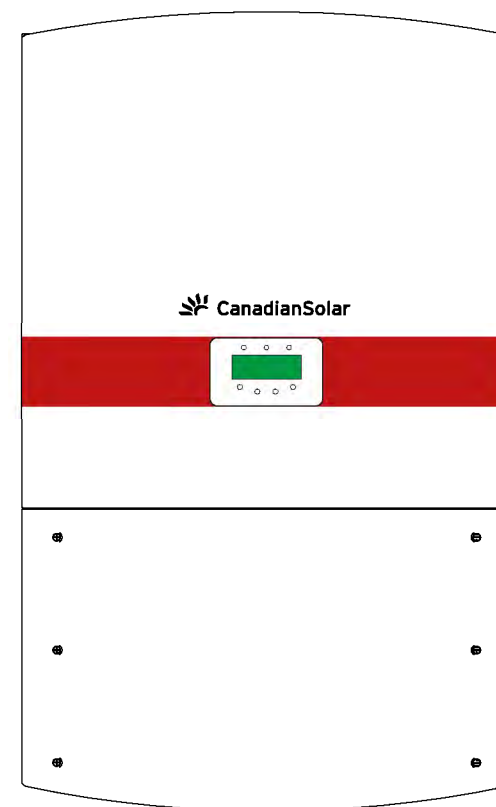
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Please adhere to the actual products in case of any discrepancies in this user manual.



- Product specifications are subject to change without notice. Every attempt has been made to make this document complete, accurate and up-to-date. Individuals reviewing this document and installers or service personnel are cautioned, however, that Canadian Solar reserves the right to make changes without notice and shall not be responsible for any damages, including indirect, incidental or consequential damages caused by reliance on the material presented including, but not limited to, omissions, typographical errors, arithmetical errors or listing errors in the material provided in this document.
- Canadian Solar accepts no liability for customers' failure to comply with the instructions for correct installation and will not be held responsible for upstream or downstream systems Canadian Solar equipment has supplied.
- The customer is fully liable for any modifications made to the system; therefore, any hardware or software modification, manipulation, or alteration not expressly approved by the manufacturer shall result in the immediate cancellation of the warranty.
- Given the countless possible system configurations and installation environments, it is essential to verify adherence to the following:
 - There is sufficient space suitable for housing the equipment.
 - Airborne noise produced depending on the environment.
 - Potential flammability hazards.
- Canadian Solar will not be held liable for defects or malfunctions arising from:
 - Improper use of the equipment.
 - Deterioration resulting from transportation or particular environmental conditions.
 - Performing maintenance incorrectly or not at all.
 - Tampering or unsafe repairs.
 - Use or installation by unqualified persons.
- This product contains lethal voltages and should be installed by qualified electrical or service personnel having experience with lethal voltages.

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1.1 Product Description

Canadian Solar Three Phase Inverters convert DC power from the photovoltaic (PV) array into alternating current (AC) power that can satisfy local loads as well as feed the power distribution grid.

This manual covers the four (4) Canadian Solar Three Phase Inverter models listed below:

CSI-50KTL-GS-FLB CSI-50KTL-GS-B CSI-60KTL-GS-B CSI-66KTL-GS-B

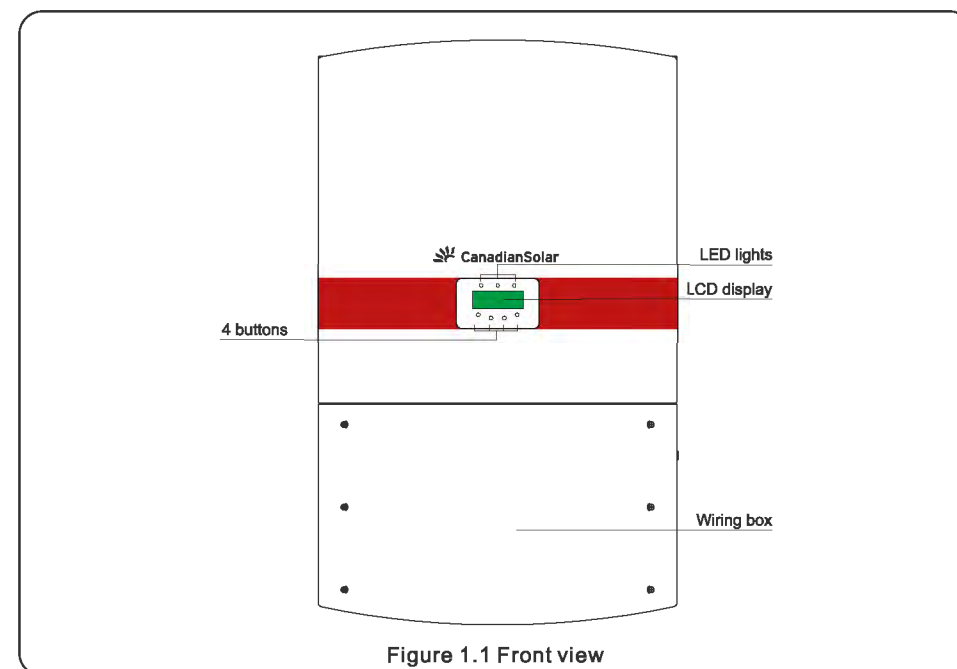


Figure 1.1 Front view

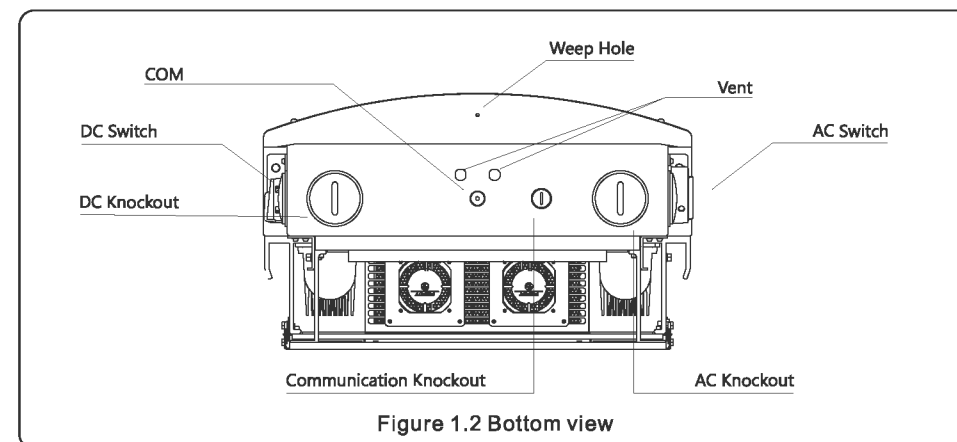


Figure 1.2 Bottom view

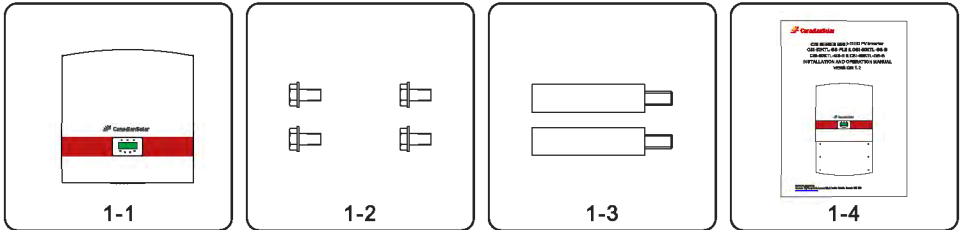
1. Introduction



1. Introduction

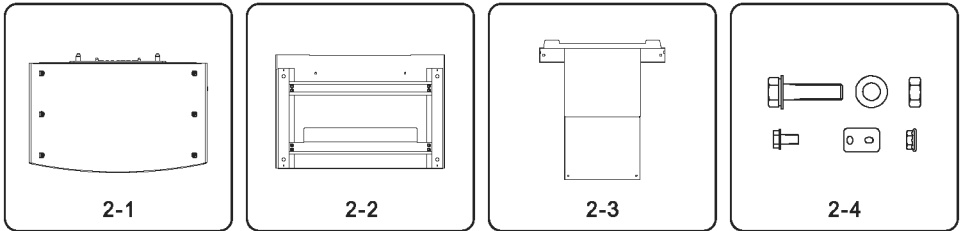
1.2 Unpacking and storage

The inverter and wire box ship in separate cartons. When unpacking, please verify all the parts listed below are included:



Part #	Description	Number	Remarks
1-1	Inverter Power Train	1	
1-2	Power Train packaging accessories	4	Hexagon bolt M6*12
1-3	Handle M10	2	
1-4	Installation instructions	1	

Inverter power train packing list



Part #	Description	Number
2-1	Inverter wire box	1
2-2	Wire box mounting plate	1
2-3	Power Train mounting plate	1
2-4	Wire box package accessories	1
2-4-1	Hexagon bolt M10*40	6
2-4-2	Flat Washer M10	6
2-4-3	Hexagon nut	6
2-4-4	Hexagon flange nut	2
2-4-5	Hexagon bolt M6*12	8
2-4-6	Lock plate	2
2-5	Installation instructions	1

Inverter wire box packing list

1. Introduction



1.2.1 Storage

If the inverter is not installed immediately, storage instructions and environmental conditions are below:

- Use the original box to repackage the inverter, seal with adhesive tape with the desiccant inside the box.
- Store the inverter in a clean and dry place, free of dust and dirt. The storage temperature must be between -16 and 140 F (-26 - 60C) and humidity should be between 0 to 100%, non-condensing.
- Do not stack more than two (2) inverters high on a single pallet. Do not stack more than 2 pallets high.
- Keep the box(es) away from corrosive materials to avoid damage to the inverter enclosure.
- Inspect the packaging regularly. If packing is damaged (wet, pest damages, etc.), repackage the inverter immediately.
- Store inverters on a flat, hard surface -- not inclined or upside down.
- After 100 days of storage, the inverter and carton must be inspected for physical damage before installing. If stored for more than 1 year, the inverter needs to be fully examined and tested by qualified service or electrical personnel before using.
- Restarting after a long period of non-use requires the equipment be inspected and, in some cases, the removal of oxidation and dust that has settled inside the equipment will be required.



Figure 1.3

2. Safety Instructions

Improper use may result in electric shock hazards or burns. This product manual contains important instructions that are required to be followed during installation and maintenance. Please read these instructions carefully before use and keep them in an easily locatable place for future reference.

2.1 Safety symbols

Safety symbols used in this manual, which highlight potential safety risks and important safety information, are listed below:



WARNING

Symbol indicates important safety instructions, which if not correctly followed, could result in serious injury or death.



NOTE

Symbol indicates important safety instructions, which if not correctly followed, could result in damage to or the destruction of the inverter.



CAUTION, RISK OF ELECTRIC SHOCK

Symbol indicates important safety instructions, which if not correctly followed, could result in electric shock



CAUTION, HOT SURFACE

Symbol indicates safety instructions, which if not correctly followed, could result in burns.

2.2 General safety instructions



WARNING

Do not connect PV array positive (+) or negative (-) to ground – doing so could cause serious damage to the inverter.



WARNING

Electrical installations must be done in accordance with local and national electrical safety standards.

**WARNING**

To reduce the risk of fire, branch circuit over-current protective devices (OCPD) are required for circuits connected to the Inverter.

**CAUTION**

The PV array (solar panels) supplies a DC voltage when exposed to light.

**CAUTION**

Risk of electric shock from energy stored in the inverter's capacitors. Do not remove cover until five (5) minutes after disconnecting all sources of supply have passed, and this can only be done by a service technician. The warranty may be voided if any unauthorized removal of cover occurs.

**CAUTION**

The inverter's surface temperature can reach up to 75°C (167°F). To avoid risk of burns, do not touch the surface when the inverter is operating. Inverter must be installed out of the reach of children.

**WARNING**

The inverter can only accept a PV array as a DC input. Using any other type of DC source could damage the inverter.

2.3 Notice for use

The inverter has been constructed according to applicable safety and technical guidelines.

Use the inverter in installations that meet the following requirements ONLY:

- 1). The inverter must be permanently installed.
- 2). The electrical installation must meet all the applicable regulations and standards.
- 3). The inverter must be installed according to the instructions stated in this manual.
- 4). The system design must meet inverter specifications.

To start-up the inverter, the Grid Supply Main Switch (AC) must be turned on, BEFORE the DC Switch is turned on. To stop the inverter, the Grid Supply Main Switch (AC) must be turned off before the DC Switch is turned off.

2.4 Protection Circuitry and Controls

To meet relevant codes and standards, the Canadian Solar three phase inverter line is equipped with protective circuitry and controls. These include Arc Fault Circuit Interrupter (AFCI) and Anti-Islanding Protection.

Arc Fault Circuit Interrupter AFCI:

Edition 2011 of the National Electrical Code®, Section 690.11, requires that all PV plants attached to a building are fitted with a means of detecting and interrupting serial electric arcs in the PV wiring and array. An electric arc with a power of 300W or greater must be interrupted by the AFCI in the time specified by UL 1699B. A triggered AFCI fault may only be reset manually. After clearing the source of the fault, the AFCI can be deactivated via the inverter front panel interface.

Anti-Islanding Protection:

Islanding is a condition where the inverter continues to produce power even when the grid is not present. Circuitry, along with firmware, has been designed to determine if the grid is present by adjusting the output frequency of the inverter. In the case of a 60Hz resonant system where the inverter is partially isolated from the grid, the inverter programming can detect if there is a resonant condition or if the grid is actually present. It can also differentiate between inverters operating in parallel and the grid.

3. Installation



3.1 Environmental considerations

3.1.1 Select a location for the inverter

When selecting a location for the inverter, consider the following:

- The temperature of the inverter heat-sink can reach 167°F (75C).
- The inverter is designed to work in an ambient temperature range between -13°F to 140°F (-25 - 60C).
- If multiple inverters are installed on site, a minimum clearance of 20 inches should be kept between each inverter and all other mounted equipment. The bottom of the inverter should be at least 20 inches above of the ground or floor (see Figure 3.1).
- The LED status indicator lights and the LCD located on the inverter's front panel should not be blocked.
- Adequate ventilation must be present if the inverter is to be installed in a confined space.

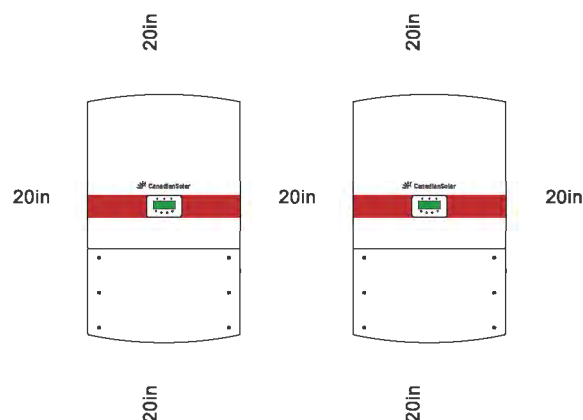


Figure 3.1 Distances required between inverters



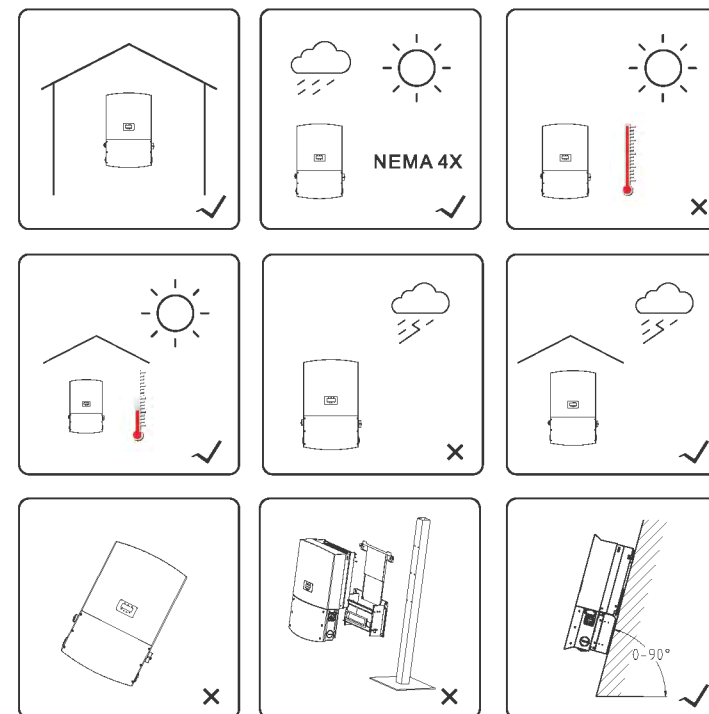
NOTE

Nothing should be stored on or placed against the inverter.



3. Installation

3.1.1.1 Examples of correct and incorrect installations



NOTE

Units with a fan may be mounted at 0 – 90 degrees off horizontal.

3.1.2 Other environmental considerations

3.1.2.1 Consult technical data

Consult the specifications section (section 9) for additional environmental conditions (protection rating, temperature, humidity, altitude, etc.).

3.1.2.2 Vertical wall installation

Canadian Solar inverters are typically convection cooled and must be mounted vertically (90 +/- 5 degrees off horizontal). Units with a fan may be mounted at 0 – 90 degrees off horizontal.

3.1.2.3 Avoiding direct sunlight

Installation of the inverter in a location exposed to direct sunlight should be avoided.

Direct exposure to sunlight could cause:

- Power output limitation (with a resulting decreased energy production by the system).
- Premature wear of the electrical/electromechanical components.
- Premature wear of the mechanical components (gaskets) and user interface.

3.1.2.4 Air circulation

Do not install in small, closed rooms where air cannot freely circulate. To prevent overheating, always ensure that the air flow around the inverter is not blocked.

3.1.2.5 Flammable substances

Do not install near flammable substances. Maintain a minimum distance of three (3) meters (10 feet) from such substances.

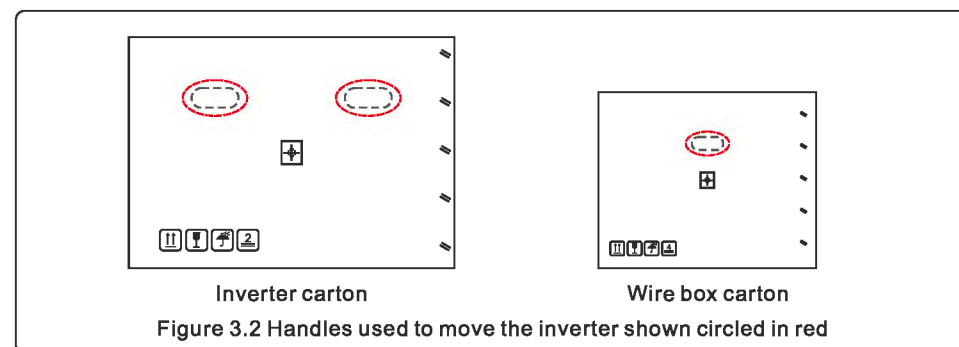
3.1.2.6 Living area

Do not install in a living area where the prolonged presence of people or animals is expected. Depending on where the inverter is installed (for example: the type of surface around the inverter, the general properties of the room, etc.) and the quality of the electricity supply, the sound level from the inverter can be quite high.

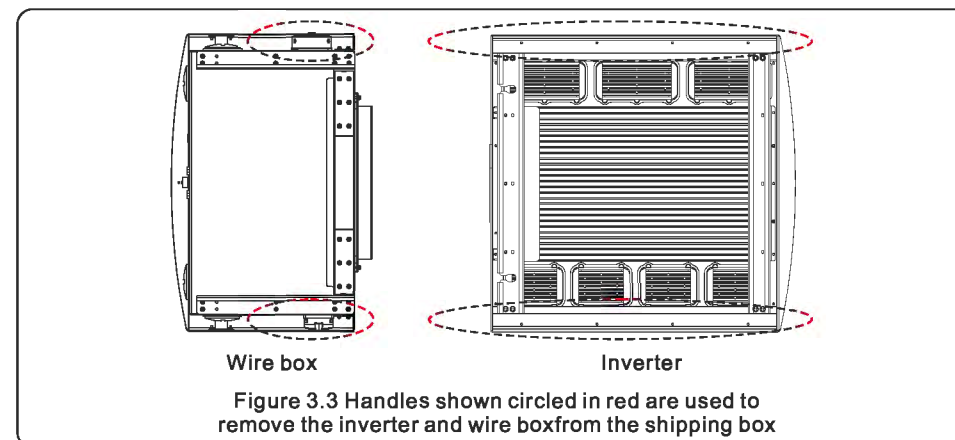
3.2 Product handling

Please review the instructions below for handling the inverter and wire box:

- 1). The red circles below denote cutouts on the product package. Push in the cutouts to form handles for moving the inverter (see Figure 3.2).



- 2). Two people are required to remove the inverter from the shipping box. Use the handles integrated into the heat sink to remove the inverter from the carton (see Figure 3.3). One person can remove the wire box from the shipping box. Use the handles integrated into the heat sink to remove it from the carton (see Figure 3.3).



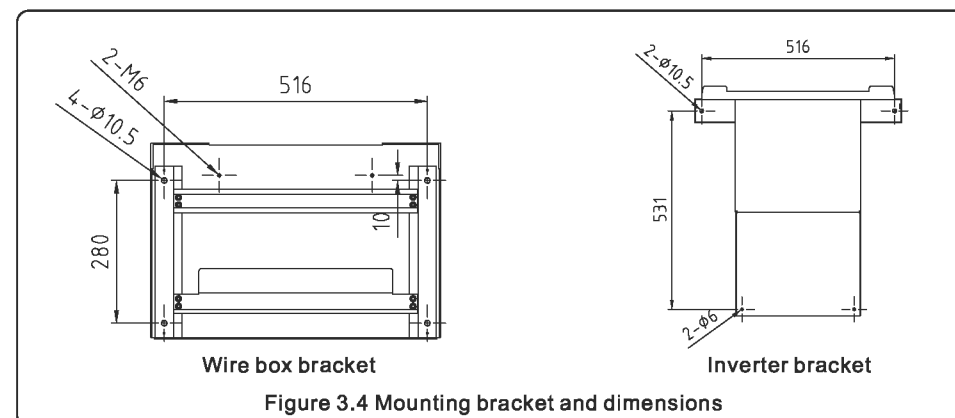
WARNING



Due to the weight of the inverter, contusions or bone fractures could occur when incorrectly lifting and mounting the inverter. When mounting the inverter, take the weight of the inverter into consideration. Use a suitable lifting technique when mounting.

3.3 Installing the wire box

The inverter can be mounted to metal array racking. The mounting holes should be consistent with the size of the bracket or the dimensions shown in Figure 3.4. Before installation, please ensure the inverter and the wire box are not damaged and the quantity of the parts is correct.

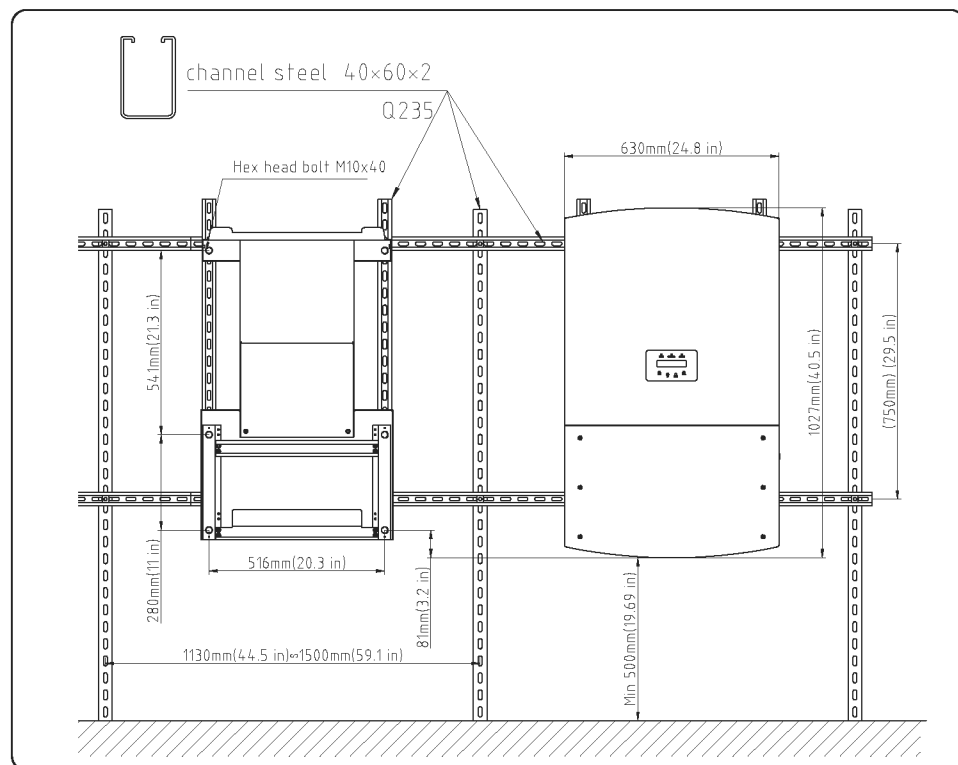


3. Installation



3. Installation

3.3.1 Installation



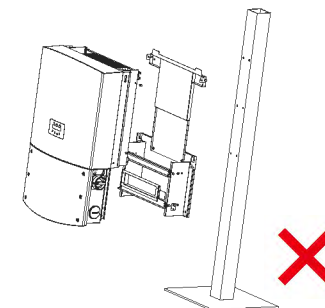
NOTE

If it is not installed on the fastened wall, the inverter is installed on a steel rack, and the steel rack must meet the following requirements:

- Inverter mounting rack must be in the same plane, the mounting rack must not be twisted, bent or out of square, the flatness must be ≤ 1 mm.
- The mounting rack must be equal to or stronger than the marked rack (40mm*60mm*2mm).

NOTE

Inverter must not be mounted on a post or pole.
Damage to inverter or mounting bracket may occur.
Inverter must be mounted on a frame as shown or on a wall or other flat surface.

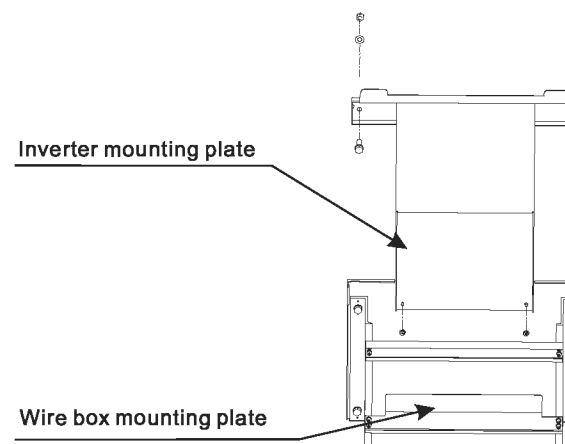


1). Installation of mounting wire box bracket: Use 4 sets hexagon head bolts M4*40, flat washer M10, nut M10 to attach the wire box bracket on the mounting rack. The tightening torque is 24-30 N.m.

2). Installation of mounting Inverter bracket:

①Put the inverter bracket onto the two M6 studs on the mounting rack, and use flange nuts to tighten, the torque is 4 N.m.

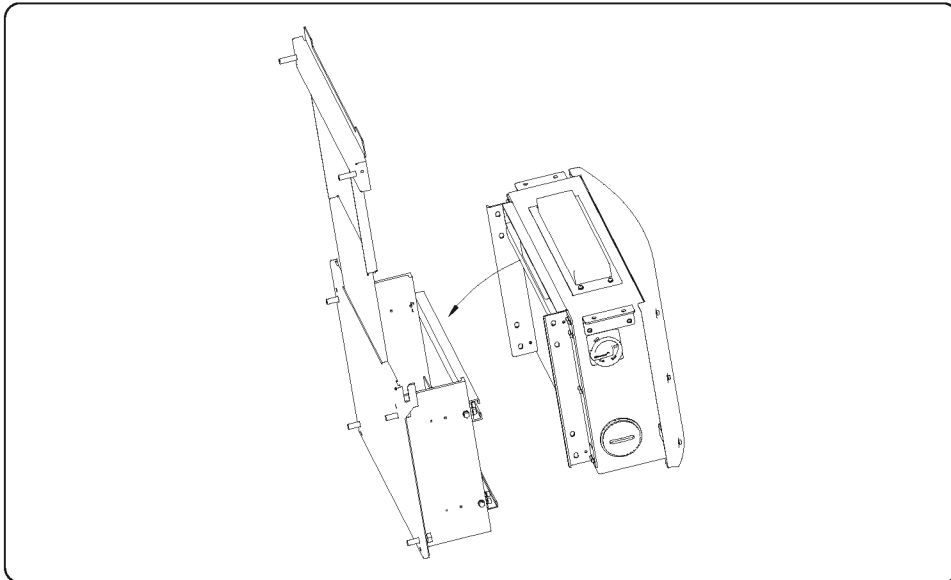
②Use 2 sets of hexagon head bolts M4*40, flat washer 10, nut M10 to attach the inverter bracket on the mounting rack. The tightening torque is 24-30 N.m.



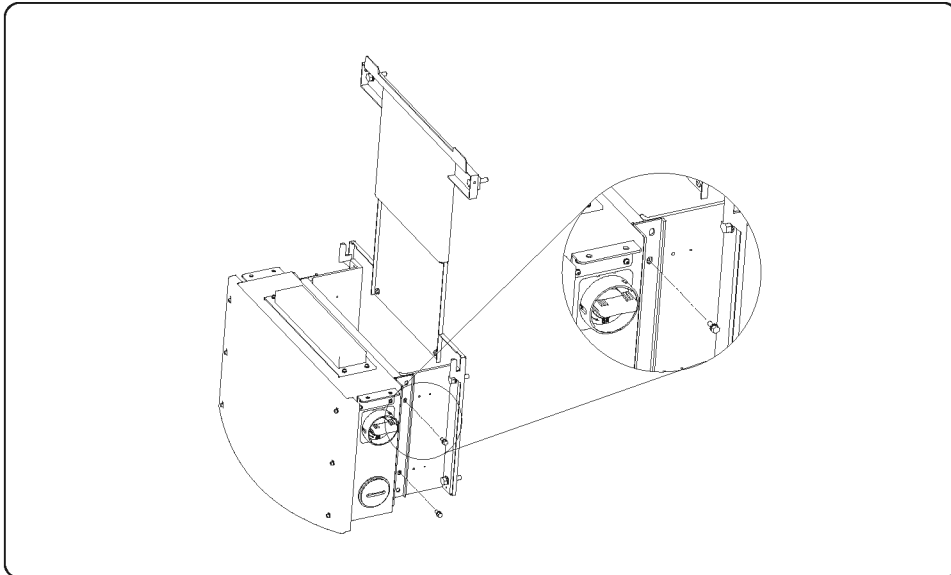
3. Installation



3). Hang the wire box on the mounting plate.

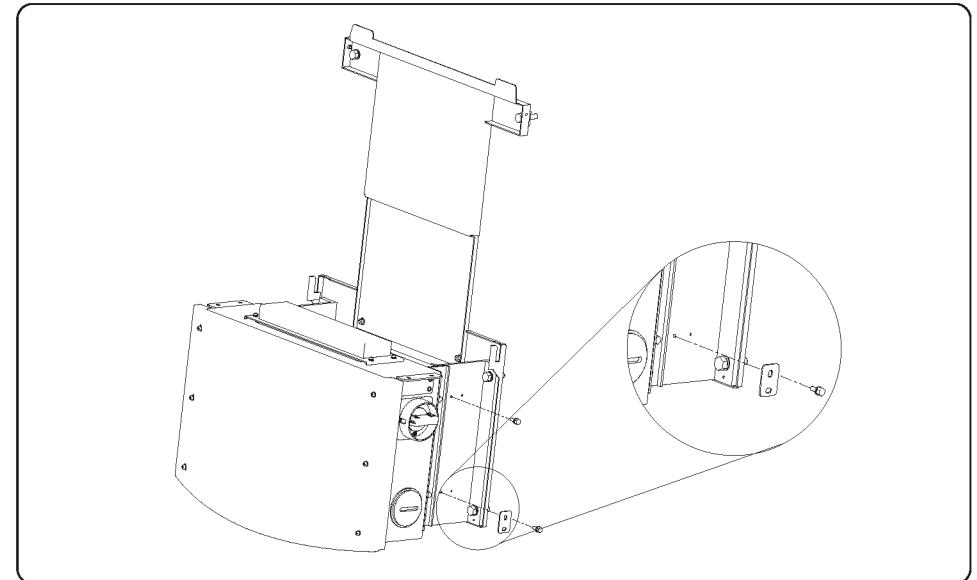


4). Attach the wire box with two M6 screws on both sides and tighten them, the torque is 4-6 N.m.

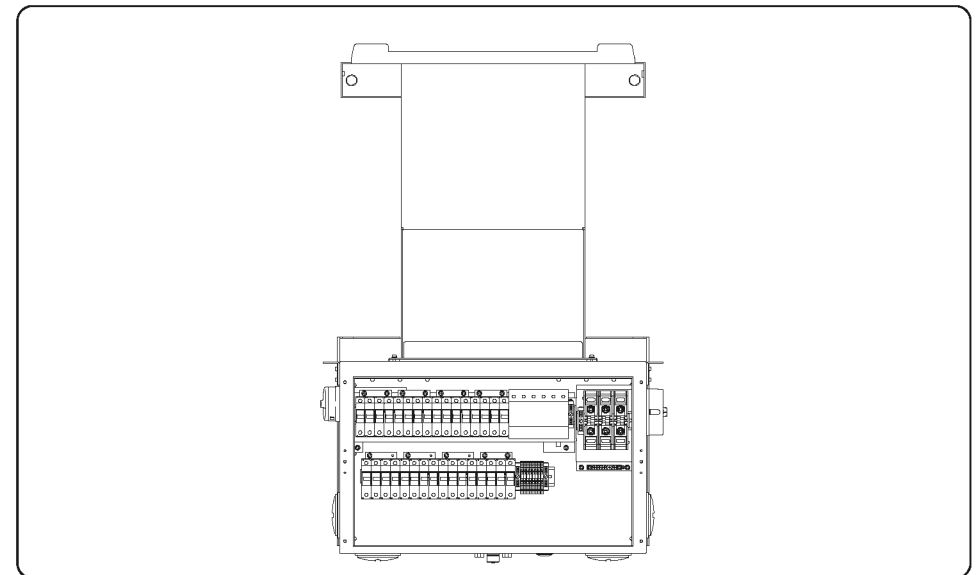


3. Installation

5). Use two M6 screws and locking plates on both side. Do not tighten as these will be used later.



6). Unscrew the six M5 captive screws on the wire box cover, and remove the cover.



3. Installation



3.4 Wiring box configuration

The Canadian Solar U.S. Three Phase Inverter wiring box is designed for easy access to all connection terminals, including monitoring communication ports. The wire box features a spacious work area and pre-drilled 2 inch (ID) knockouts on the bottom and sides of the cabinet.

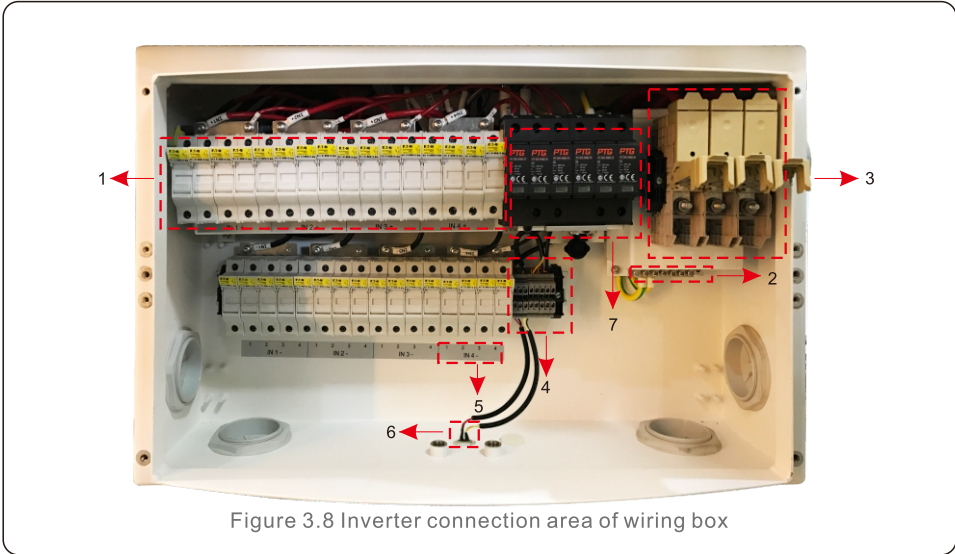


Figure 3.8 Inverter connection area of wiring box

# from Figure 14 above	Parts	Connection	Cable size	Torque
1	DC terminal	PV strings	12-6 AWG	30 in-lbs
2	Ground terminal	DC and AC ground	12-4 AWG	26 in-lbs
3	Grid terminal	Grid	8-2 AWG	26 in-lbs
4	RS-485 terminal	Communication cable	22-12 AWG	3.5-5.3 in-lbs
5	RJ45 terminal	Communication cable	Network cable	NA
6	COM terminal	Wi-Fi/GPRS stick	NA	NA
7	DC surge protection device	NA	NA	NA

Table3.1 Connections list



3. Installation

3.5 DC connection



WARNING
Before connecting the inverter, make sure the PV array open circuit voltage is within the limit of the inverter. Otherwise, the inverter could be damaged.
Maximum 1000Vdc for CSI-50KTL-GS-FLB, CSI-50KTL-GS-B, CSI-60KTL-GS-B, CSI-66KTL-GS-B



WARNING
DO NOT connect the PV array positive or PV array negative cable to ground. This can cause serious damage to the inverter!



WARNING
MAKE SURE the polarity of the PV array output conductors matches the DC- and DC+ terminal labels before connecting these conductors to the terminals inside the inverter wiring box.

See Section 9 for acceptable wire sizes and Figure 10.1 for screw torque values for the AC and DC connections.
Both the DC and AC ground wires can be connected to the grounding terminal block (see Figure 3.9).



Figure 3.9 Grounding terminal block on the metal bracket

- Requirements for the PV modules per MPPT input:
- All PV modules must be of the same type and power rating.
 - All PV modules must be aligned and tilted identically.
 - The open-circuit voltage of the PV array must never exceed the maximum input voltage of the inverter, even at the coldest expected temperature. (see Section 9 “Specifications” for input current and voltage requirements)
 - Each string connected to a single MPPT must consist of the same number of series-connected PV modules.

3.5.1 DC connection high voltage danger notice



CAUTION
RISK OF ELECTRIC SHOCK

Do not touch an energized DC conductor. There are high voltages present when PV modules are exposed to light causing a risk of death due to an electric shock from touching a DC conductor! Only connect the DC cables from the PV module to the inverter as described in this manual.



CAUTION
POTENTIAL DAMAGE TO THE INVERTER DUE TO OVERVOLTAGE

The DC input voltage of the PV modules must not exceed the maximum rating of the inverter. (see Section 9 “Specifications”)

Check the polarity and the open-circuit voltage of the PV strings before connecting the DC cables to the inverter.

Confirm proper string length and voltage range before connecting DC cable to the inverter.

3.5.2 String sizing

For PV array sizing please refer Section 9 “Specifications” and utilize industry standard string sizing techniques as specified by your local code.

3.5.3 Recommended fusing section for each channel or connection

Canadian Solar Three phase inverters include an integrated wiring box which performs the combining of DC strings. The fuses and fuseholders in the wiring box are not rated to carry the current of multiple strings. Each DC string should be directly connected to the inverter. When using field combiners, the provided jumper bars must be used.

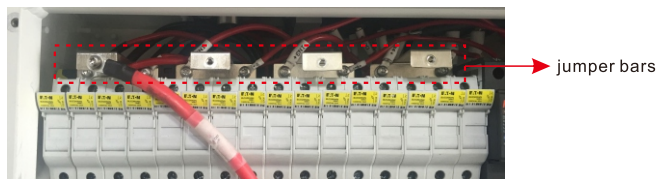


Figure 3.10 Fuse jumper bars

The sizing of the string fuses must take into account the two following conditions:

- 1). The nominal current rating of the selected fuse must not exceed the maximum fuse rating of the PV panels. Please refer to the applicable specifications for this value.
- 2). The fuse rating is determined based on the PV panel string current and on the sizing guidelines provided by the panel manufacturer or the local electrical code. In addition, the maximum fuse rating must not exceed the maximum input current of the inverter.

3.5.3.1 Maximum allowable amperage per fuse and channel

Figure 3.11 Shows sixteen (16) channels for connecting DC strings. Each channel is protected by a fuse. The included fuses are rated at 15A. Change fuse with like type, do not exceed 20A maximum fuse rating.

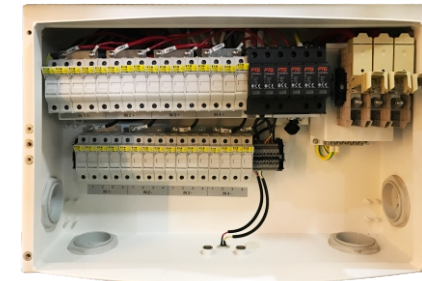


Figure 3.11 Sixteen (16) channels in 2 sections



WARNING
If the amperage per connection is exceeded, the inverter could be damaged. Ensure all wire sizing procedures are completed per local codes and regulations. Ensure the AC grid and DC PV array connections have enough separation to prevent contact with each other.

3.5.4 Process of connecting DC wires to terminals

3.5.4.1 Using fuse terminal

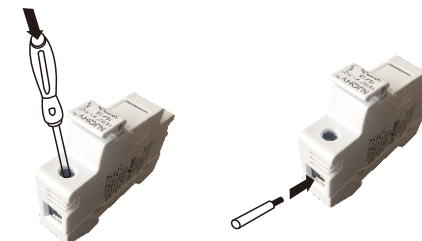


Figure 3.12 Fuse terminal

Loosen the screw to open wire cage. Strip cable insulation about ½ inch.

Check for proper string voltage and polarity. Do not close fuse holder until commissioning tests are completed.

Insert the wire and tighten screw to secure wire. Torque to 30 in-lbs.

3.6 Making connections to the AC side of the inverter



WARNING

An over-current protection device must be used between the inverter and the grid.

- 1). Connect the three (3) AC conductors to the three (3) AC terminals marked "L1", "L2" and "L3". Refer to local code and voltage drop tables to determine the appropriate wire size and type.
- 2). Connect the grounding conductor to the terminal marked "PE" (protective earth, the ground terminal).

Over-Current Protection Device (OCPD) for the AC side

To protect the inverter's AC connection line, we recommend installing a device for protection against over-current and leakage, with the following characteristics noted in Table 3.2:



NOTE

Use AL-CU transfer (bi-metallic) terminal or anti-oxidant grease with aluminum cables and terminals.

Inverter	Rated voltage(V)	Rated output power (kW)	Current rating for protection device (A)
CSI-50KTL-GS-FLB	480V	50	80
CSI-50KTL-GS-B	480V	50	80
CSI-60KTL-GS-B	480V	60	90
CSI-66KTL-GS-B	480V	66	100

Table3.2 Over-current protection device characteristics for Canadian solar inverters

3.6.1 Connecting the inverter to the utility grid

All electrical installations must be carried out in accordance with the local standards and the National Electrical Code® ANSI/NFPA 70 or the Canadian Electrical Code® CSA C22.1. The AC and DC electric circuits are isolated from the enclosure. If required by section 250 of the National Electrical Code®, ANSI/NFPA 70, the installer is responsible for grounding the system.

The grid voltage must be within the permissible range. The exact operating range of the inverter is specified in Section 9 "Specifications".

3.6.2 Wiring procedure



CAUTION

RISK OF ELECTRIC SHOCK. Prior to starting the wiring procedure, ensure that the three-pole circuit breaker is switched off and cannot be reconnected.



NOTE

Damage or destruction of the inverter's electronic components due to moisture and dust intrusion will occur if the enclosure opening is enlarged.



CAUTION

Risk of fire if two conductors are connected to one terminal. If a connection of two conductors to a terminal is made, a fire can occur. NEVER CONNECT MORE THAN ONE CONDUCTOR PER TERMINAL.



NOTE

Use M6 crimp terminals to connect to the inverter AC terminals.

The steps to assemble the AC grid terminals are listed as follows:

- A) If using multi conductor cables, strip the end of AC cable outer insulating jacket about 3 inches. Strip the end of each wire . (as shown in figure 3.13)

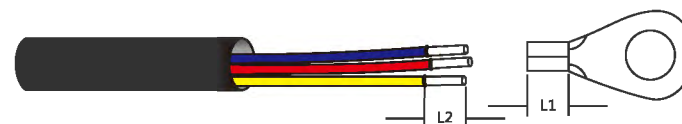


Figure 3.13 Strip AC cable



NOTE

L2 (insulation stripping length) is 1/8 inch longer than L1 (OT cable terminal crimping area)

- B) Strip the insulation of the wire past the cable crimping area of the OT terminal(M6 terminal), then use a hydraulic crimp tool to crimp the terminal. The crimped portion of the terminal must be insulated with heat shrinkable tube or insulating tape.

Connect the cable to grid terminal as below:

- 1). Insert the conduit fitting into the opening and tighten the counter nut.
- 2). Attach the conduit to the fitting in the enclosure opening.
- 3). Insert the AC cable through the conduit into the inverter.

- 4). Remove the nuts on the AC terminal block.
- 5). Use a maximum torque 3Nm to fasten the nuts.
- 6). Connect the equipment grounding conductor to the ground bar.
- 7). Depending on the grid configuration, connect the optional neutral.
- 8). Connect the conductors with crimp terminals to the AC terminals labeled L1, L2 and L3.

A neutral is not required for inverter operation.(see Figure 3.14).



Figure 3.14

3.7 Installing the inverter

- 1). Remove the waterproof connector cover and put it in the space as shown.
Retain the four M4 screws by screwing into the screw holes on the mounting rack.

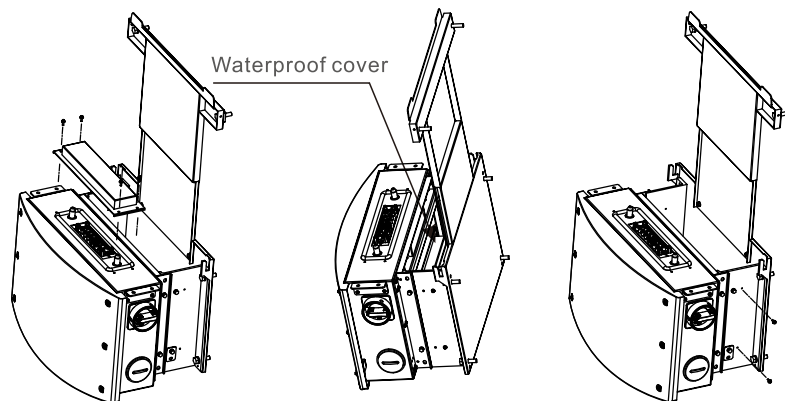


Figure 3.15

- 2). Loosen the M6 screws on both sides of the wire box. Do not remove the screws.

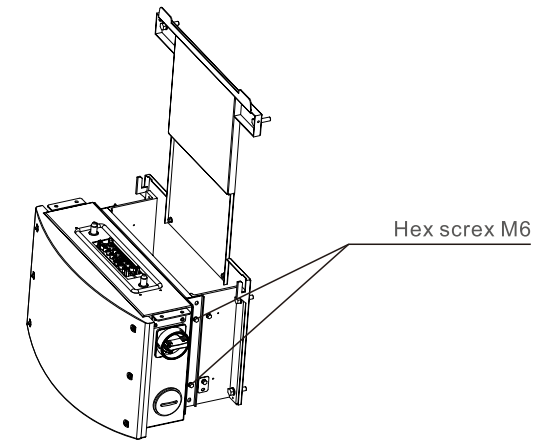


Figure 3.16

- 3). Lift the inverter power train, and hang it on the top of the mounting bracket.

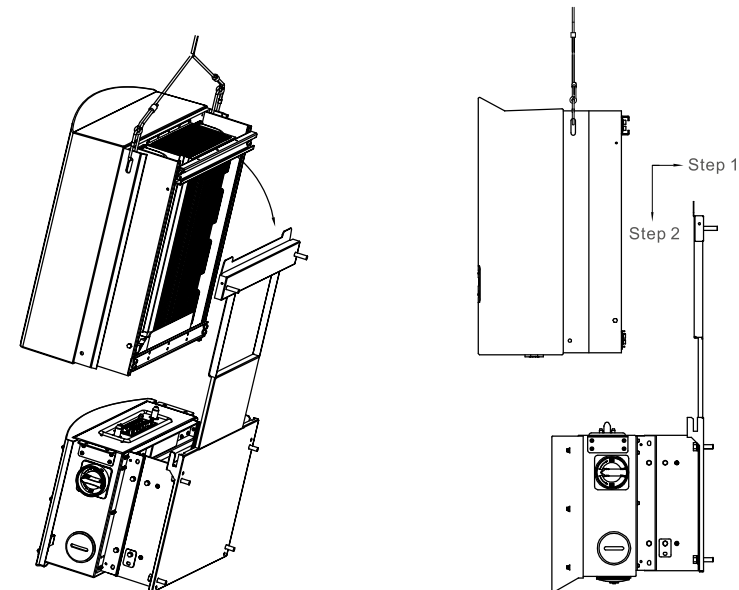
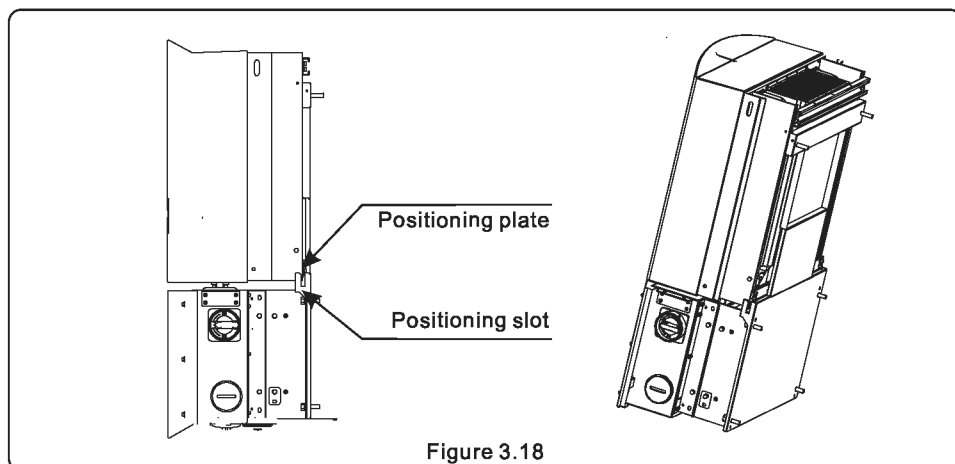


Figure 3.17

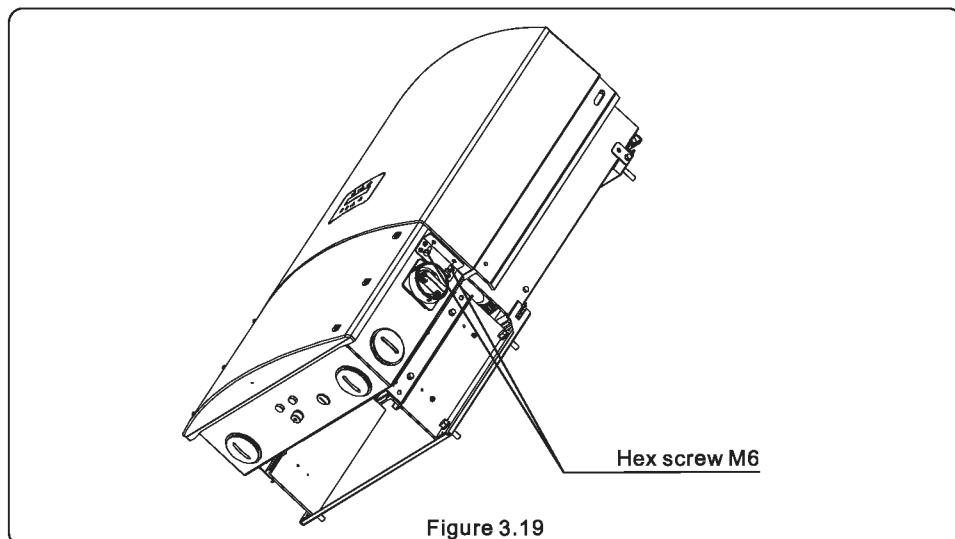
3. Installation



4). The positioning plate of inverter should insert into the positioning slot.



5). Use two M6 screws to attach the power train and wire box on both side, the torque is 1.6-2 N.m.



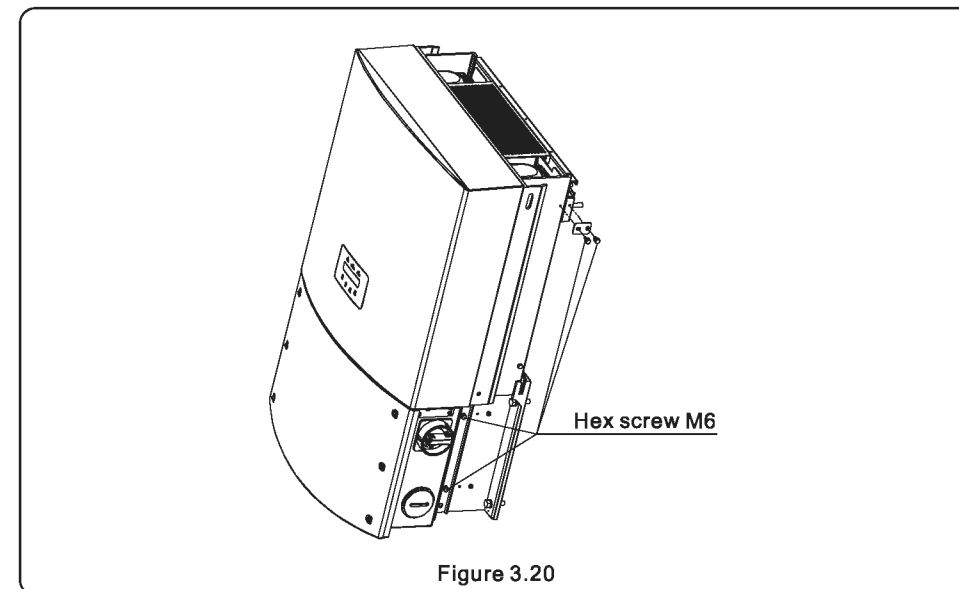
NOTE

Ensure the torque is correct. Too much torque will damage the inverter.



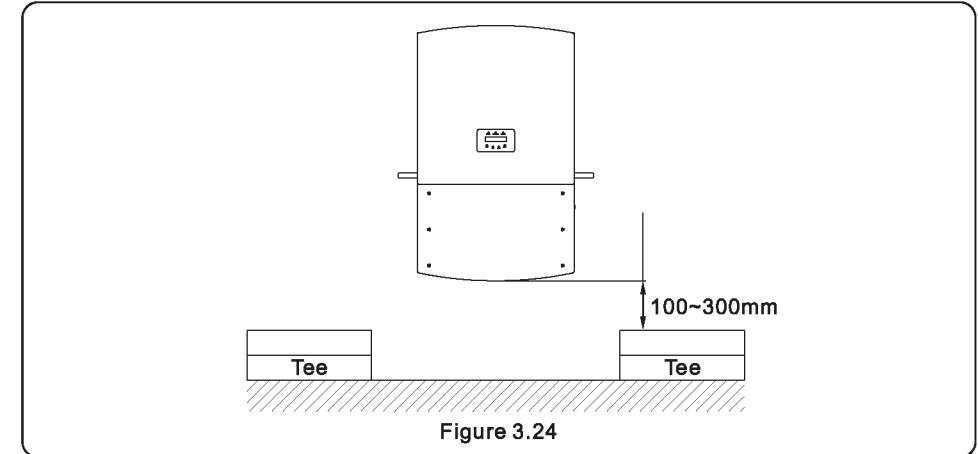
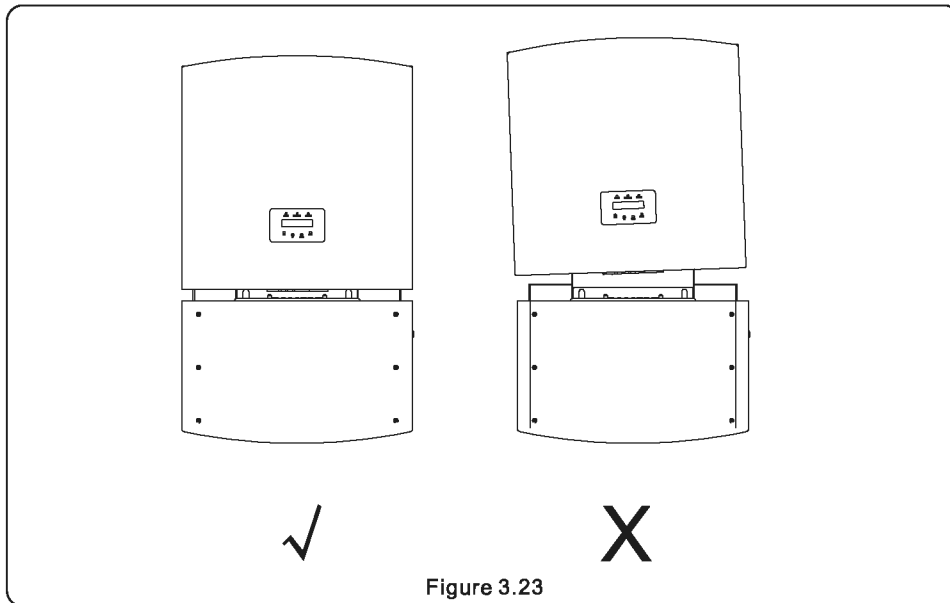
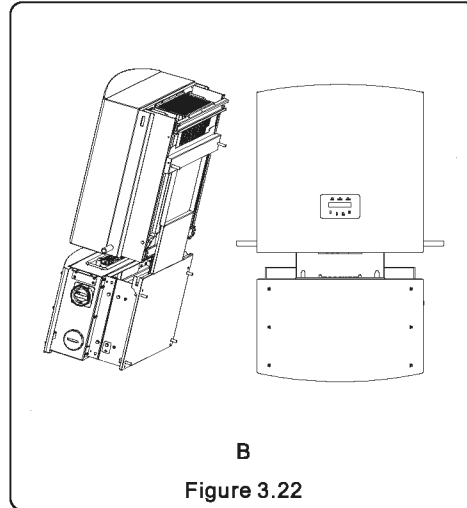
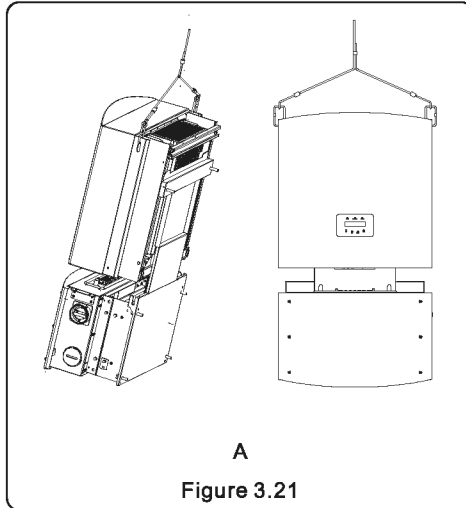
3. Installation

6). Remove the two M6 screws and locking plate on the wire box mounting rack, and use two M6 screws to attach the inverter and wire box on each side, the torque is 1.6-2 N.m. Tighten the M6 screws loosened in Step 2, the torque is 4-6N.m.



NOTE

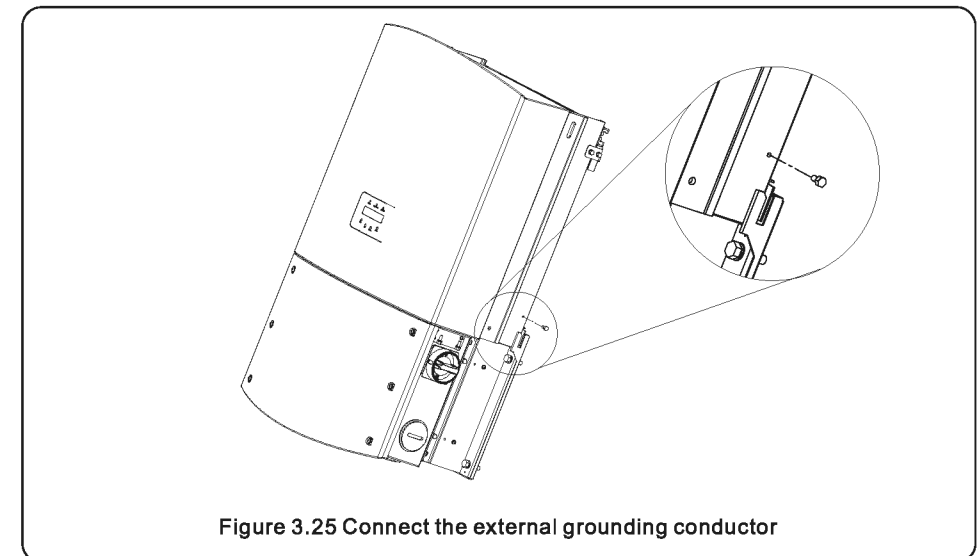
- 1) Before installation, it is necessary to ensure the switches on both sides of the wire box are turned 'OFF'. The switch knob should point to the 'OFF'.
- 2) There are two ways to install the inverter.
 - A) Hoisting (recommended): There are 2 hoisting holes on both sides of the inverter.
 - B) Lifting: There is one M10 hole on each side of the inverter, and install the M10 handle (please prepare by yourself).
- 3) If using the lifting method, align the power train and the wire box exactly to avoid damage to the inverter.
- 4) If the installation position is relatively high, a lift or scaffolding may be necessary to install the inverter.



3.8 External ground connection point

An OPTIONAL external ground connection (PE) is provided on the right side of the inverter. To use the OPTIONAL external ground connection (see Figure 3.25):

- 1). Prepare the grounding conductor. Crimp a ring or fork (M4 size) terminal onto the grounding conductor.
- 2). Connect the grounding conductor (with crimped terminal) to the external ground connection point on the right side of the inverter. Use a maximum torque of 20 in-lbs (2N-m).



Overview

There are three (3) sets of terminals used for RS485 communication.

Terminal 4 (Figure 3.8) has screw terminals for a multiple inverter communication solution using a standard MODBUS cable such as Belden stranded cable.

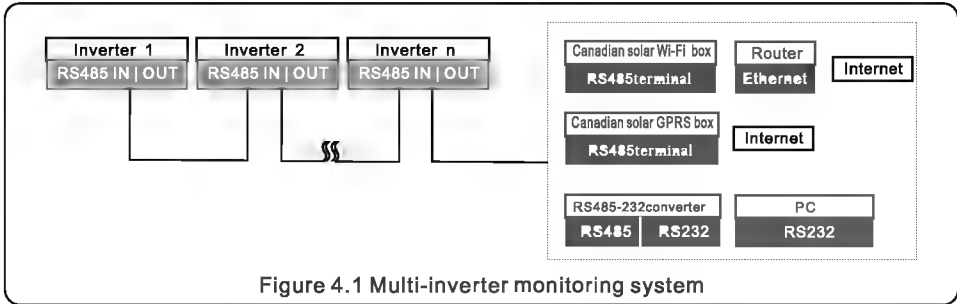
Terminal 5 is a standard RJ45 terminal and is used for creating a daisy chain connection between inverters as well as the wired data monitoring.

Terminal 6 is a 4-pin connector which is matched with Canadian Solar communication cables.

Monitoring system for multiple inverters

Multiples of inverters can be monitored in series using RS485 (as shown in Figure 4.1).

All 3 connectors support this type of inverter connection.



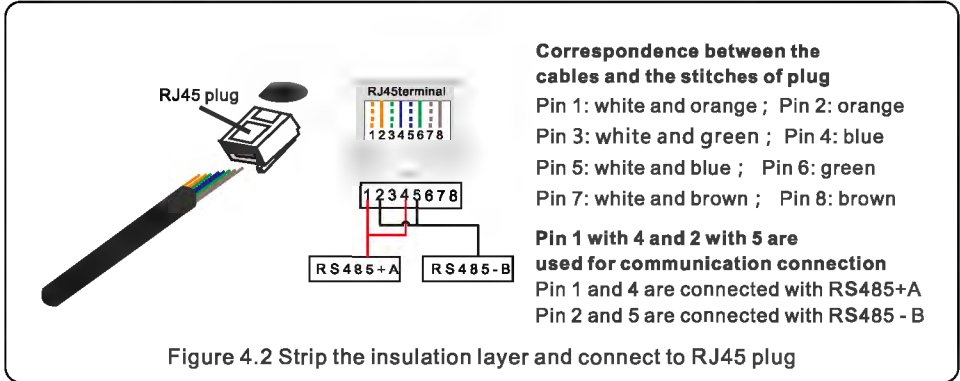
RS485 communication connection of RJ45 network port

When using terminal 5 (RJ45 connector) to connect, use the following wiring sequence.

Connect the Ethernet cable according to the TIA/EIA 568B standard. Insert the wire into the RJ45 plug and then use a standard network cable crimping tool to crimp connector to the cable.

4.1 RS485

4.1.1 Wiring a single inverter and daisy chain inverters



4.1.2 Maximum allowable inverters using RS485

The maximum allowable inverters per RS 485 daisy chain is 32 pcs. Please contact monitoring supplier for details.

4.1.3 120-ohm (Ω) resistor placement

120Ω resistor placement for end of line communication

Please contact monitor supplier for details.

5. Commissioning



5.1 Selecting the appropriate grid standard

5.1.1 Verifying grid standard for country of installation

Canadian Solar inverters are used worldwide and feature preset standards for operating on any grid. Although the grid standard is set at the factory, it is essential the grid standard be verified for the country of installation before commissioning.

The menu for changing the grid standard or for creating a custom standard is accessible as described in Section 6.7 and below.



WARNING

Failure to set the correct grid standard could result in improper operation of the inverter, inverter damage or the inverter not operating at all.

5.2 Changing the grid standard

5.2.1 Procedure to set the grid standard



NOTE

This operation is for service technicians only. The inverter is customized according to the local grid standard before shipping. There should be no requirement to set the standard.



NOTE

The "User-Def" function can only be used by the service engineer. Changing the protection level must be approved by the local utility.

- 1). From the main screen on the display, select ENTER. There are 4 sub-menu options, use the UP/DOWN arrows to highlight ADVANCED SETTINGS. Press enter to select.

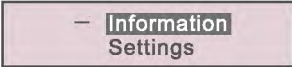


Figure 5.1

- 2). The screen will show that a password is required. The default password is "0010", press the DOWN key to move cursor, press the UP key to change the highlighted digit.




Figure 5.2



5. Commissioning

- 3). Use the UP/DOWN keys to highlight the SELECT STANDARD option. Press enter to select.



Figure 5.3

- 4). Select the grid standard for the country of installation.




Figure 5.4

Press the UP or DOWN key to select the standard (AS4777, VDE4105, R21P3-480, G59/3, CQC, User-Def function, etc.). Press the ENTER key to confirm the setting.

Press the ESC key to cancel changes and return to the previous menu.

R21P3-480 is default setting for the U.S. and Canada markets. R21P3-480A is the standard for inverters with AFCI function.

5.3 Setting a custom grid standard



WARNING

- Failure to set the correct grid standard could result in improper operation of the inverter, inverter damage or the inverter not operating at all.
- Only certified personnel should set the grid standard.
- Only set the grid configuration that is approved by your location and national grid standards.

- 1). Please refer to section 6.7 "Advanced Settings" for procedures to create a custom grid configuration for User-Def menu option.

5. Commissioning



5.4 Preliminary checks



WARNING

High Voltage.
AC and DC measurements should be made only by qualified personnel.

5.4.1 DC Connections

Verify DC connections.

- 1). Lightly tug on each DC cable to ensure it is fully captured in the terminal.
- 2). Visually check for any stray strands that may not be inserted in the terminal.
- 3). Check to ensure the terminal screws are the correct torque.

5.4.2 AC Connections

Verify AC connections.

- 1). Lightly tug on each AC cable to ensure it is fully captured in the terminal.
- 2). Visually check for any stray strands that may not be inserted in the terminal.
- 3). Check to ensure the terminal screws are the correct torque.

5.4.3 DC configuration

Verify DC configuration by noting the number of panels in a string and the string voltage.

5.4.3.1 VOC and Polarity

Measure VOC, and check string polarity. Ensure both are correct and VOC is in specification.

5.4.3.1.1 Check string voltage

To measure the open circuit voltage (VOC) and polarity of the individual strings, perform the following steps:



WARNING

When the fuse holders are closed, parallel strings on the same MPPT are connected together. If there is a voltage difference between the parallel strings such as different string lengths, current will flow between the parallel strings. Opening and closing the fuse holder in this instance is the same as opening and closing under load. Damage to equipment and /or injury to personnel may occur.

- 1). Ensure that all fuse holders are open.
- 2). Connect the positive lead of the meter to the positive string cable of the string under test. Connect the negative lead of the meter to the negative string cable of the string under test.



5. Commissioning

- 3). Measure the voltage present between the positive and negative wires of each string. If the open circuit voltage of the string is near the maximum value accepted by the inverter, verify the string length. Low ambient temperatures cause an increase in the string voltage causing potential damage to the inverter.
- 4). Check the polarity of the string. All digital meters have a negative ("-") indicator that indicates when a voltage is negative; in this case a string connected in reverse polarity.

WARNING



Input voltages higher than the maximum value accepted by the inverter (see "Specifications" in Section 9) may damage the inverter. Although Canadian Solar inverters feature reverse polarity protection, prolonged connection in reverse polarity may damage these protection circuits and/or the inverter.

5.4.3.2 Leakage to ground

Measure leakage to ground to check for a DC ground fault.

5.4.3.2.1 Detection of leakage to ground

Canadian Solar inverters are transformer-less and do not have an array connection to ground. Any measurement of a fixed voltage between ground and either the positive or negative string wiring indicates a leakage (ground fault) to ground and must be corrected prior to energizing the inverter or damage to the inverter may result.

To measure leakage to ground, perform the following steps:

- 1). Ensure that all fuse holders are open.
- 2). Ensure that neither negative nor positive DC conductors are connected to the ground strip.
- 3). Measure each string positive connection to ground.
- 4). Measure each string negative connection to ground.
- 5). Verify the voltage is "floating", not a consistent voltage to ground. Make sure you notice the units of the measurement. mV is not the same as V.
- 6). Do not close the fuse holder and connect the strings if a leakage to ground has been detected. Improper operation and damage to the inverter may result.

Once all DC tests have been completed, close the fuse holders.

5. Commissioning



5.4.4 AC configuration

Verify AC configuration.

5.4.4.1 Measure VAC and frequency

Measure VAC and verify voltage is within local grid standards.

- 1). Measure each phase to ground (L-G).
- 2). Measure phases to the other phases in pairs (L-L). PH A to PH B, PH B to PH C and PH C to PH A.
- 3). If the meter is equipped, measure the frequency of each phase to ground.
- 4). Ensure each measurement is within local grid standards and the inverter specifications as noted in Section 9 "Specifications".

5.4.4.2 Phase rotation test

A phase rotation test is recommended to ensure the phases have been connected in the appropriate order. Canadian Solar inverters do not require a specific phase rotation connection. However, the local utility may require a specific phase rotation or a record of the phase configuration of the installation.

5.4.5 AC Secure inverter wiring box cover

Close the Canadian Solar inverter wiring box.

Place the wiring box cover on the wiring box ensuring it is oriented correctly and start the screws. Apply pressure to the cover and tighten the screws in a cross pattern. Tighten screws to the appropriate torque setting. Use hand tools only to reduce the risk of damage to the wire box screws.

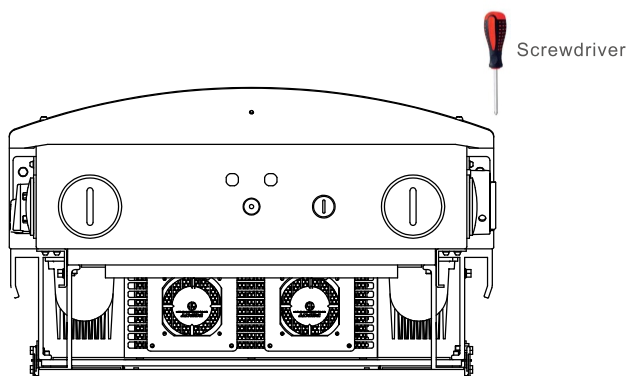


Figure 5.6 Bottom side of inverter



6. Normal operation

6.1 Start-up procedure

To start-up the inverter, it is mandatory that the steps below are followed in the exact order outlined.

- 1). Ensure the commissioning checks in Section 5 have been performed.
- 2). Switch the AC switch ON.
- 3). Switch the DC switch ON. If the PV array (DC) voltage is higher than the inverter's start-up voltage, the inverter will turn on. The red DC POWER LED and LCD will be continuously lit.
- 4). Canadian Solar inverters are powered from the DC side. When the inverter detects DC power that is within start-up and operating ranges, the inverter will turn on. After turn-on, the inverter will check internal parameters, sense and monitor AC voltage, hertz rate and the stability of the supply grid. During this period, the green OPERATION LED will flash and the LCD screen will show INITIALIZING. This tells the operator that the inverter is preparing to generate AC power.
- 5). After the locally mandated delay (300 seconds for IEEE-1547 compliant inverters), the inverter will start generating AC power. The green OPERATION LED will light continuously and the LCD screen will show GENERATING.

CAUTION



The inverter's surface temperature can reach up to 75°C (167°F). To avoid risk of burns, do not touch the surface when the inverter is in the operational mode. Additionally, the inverter must be installed out of the reach of children.

6.2 Shutdown procedure

To stop the inverter, it is mandatory that the steps below are followed in the exact order outlined.

- 1). Switch AC switch OFF.
- 2). Wait approximately 30 seconds (during this time, the AC side capacitors are dissipating energy). If the inverter has DC voltage above the start-up threshold, the red POWER LED will be lit. Switch the DC switch OFF.
- 3). Confirm all LED's switch OFF (~one (1) minute).

CAUTION



Although the inverter DC disconnect switch is in the OFF position and all the LED's are OFF, operators must wait five (5) minutes after the DC power source has been disconnected before opening the inverter cabinet. DC side capacitors can take up to five (5) minutes to dissipate all stored energy.

During normal operation, the LCD shows the current status of the inverter. The LCD will display current power generation, total generation, current AC power in watts and other data in rotation (See Table 6.1). Press the button labeled ESC to switch from the "home dashboard" (i.e., the initial interface for owners and operators) to other screens showing details of daily and monthly generation. Press the ENTER button to switch to the Main Menu. Pressing the ESC button will always return to the previous screen. See Figure 6.1 for an operational flow overview.

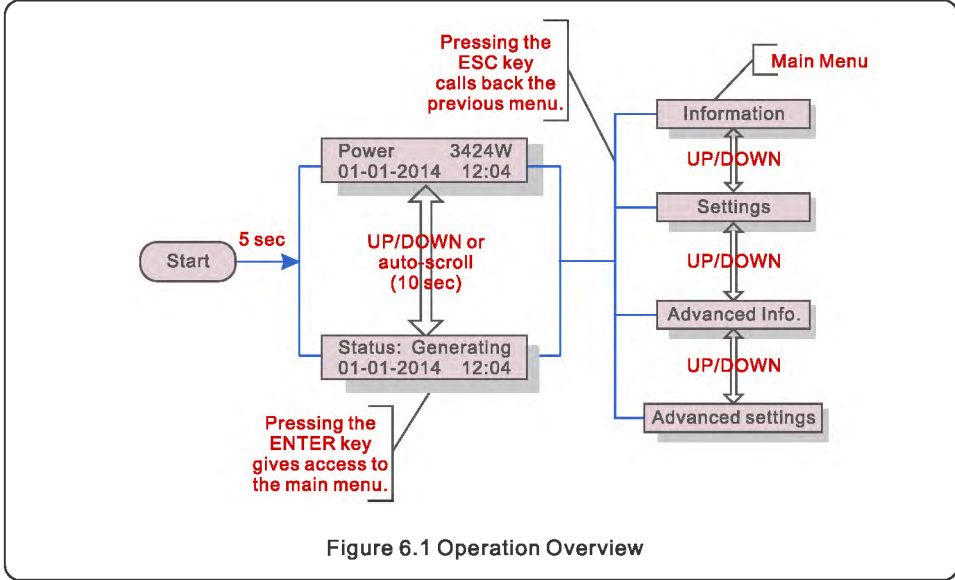


Figure 6.1 Operation Overview

6.3 Main Menu

There are four sub-menus options in the Main Menu (see Figure 6.1):

- 1. Information.
- 2. Settings.
- 3. Advanced Info.
- 4. Advanced Settings.

6.4 Sub-menu: Information

The Canadian Solar inverter main menu provides access to operational data and information. The information is displayed by selecting "Information" from the menu and then by scrolling up or down.

Display	Duration	Description
V_DC1 350.8V I_DC1 5.1A	10 sec	V_DC1: Shows input 01 voltage value. I_DC1: Shows input 01 current value.
V_DC4 350.8V I_DC4 5.1A	10 sec	V_DC4: Shows input 02 voltage value. I_DC4: Shows input 02 current value.
V_A 230.4V I_A 8.1A	10 sec	V_A: Shows the grid's voltage value. I_A: Shows the grid's current value.
V_C 230.4V I_C 8.1A	10 sec	V_C: Shows the grid's voltage value. I_C: Shows the grid's current value.
Status: Generating Power: 1488W	10 sec	Status: Shows instant status of the Inverter. Power: Shows instant output power value.
Grid Frequency F_Grid 50.06Hz	10 sec	F_Grid: Shows the grid's frequency value.
Total Energy 0258458 kwh	10 sec	Total generated energy value.
This Month: 0123kwh Last Month: 0123kwh	10 sec	This Month: Total energy generated this month. Last Month: Total energy generated last month.
Today: 15.1kwh Yesterday: 13.5kwh	10 sec	Today: Total energy generated today. Yesterday: Total energy generated yesterday.
Inverter SN 00000000000000	10 sec	Display series number of the inverter.
Work Mode: Volt-watt DRM Number: 08	10 sec	Display inverter working mode and the DRM number.

Table 6.1 Information list

6.4.1 Lock screen

Pressing the ESC key returns to the Main Menu. Pressing the ENTER key locks (Figure 6.2(a)) or unlocks (Figure 6.2 (b)) the screen.



Figure 6.2 Locks and Unlocks the Screen of LCD

6.5 Sub-menu: Settings

The following sub-menus are displayed when the Settings menu is selected:

- 1.Set Time.
- 2.Set Address.

6.5.1 Set Time

This function allows time and date setting. When this function is selected, the LCD will display a screen as shown in Figure 6.3.

NEXT=<ENT> OK=<ESC>
01-01-2016 16:37

Figure 6.3 Set Time

Press the UP/DOWN keys to set time and date. Press the ENTER key to move from one digit to the next (from left to right). Press the ESC key to save the settings and return to the previous menu.

6.5.2 Set Address

This function is used to set the address when multiple inverters are connected to single monitor. The address number can be assigned from "01"to "99"(see Figure 6.4). The default address is "01".

YES=<ENT> NO=<ESC>
Set Address: 01

Figure 6.4 Set Address

6.6 Sub-menu: Advanced Info - Technicians Only



NOTE

Access to this area is for fully qualified and accredited technicians only. A password is required to access "Advanced Info" and "Advanced Settings"

Select "Advanced Info." from the Main Menu. The screen will require a password as below.

YES=<ENT> NO=<ESC>
Password:0000

Figure 6.5 Enter password

The default password is "0010". Press "down" to move the cursor to the next digit, press "up" to change the digit.

After entering the correct password, the LCD will display the following options:

1. Alarm Message
2. Running Message
3. Version
4. Daily Energy
5. Monthly Energy
6. Yearly Energy
7. Daily Records
8. Communication Data
9. Warning Message

The screen can be scrolled manually by pressing the UP/DOWN keys. Pressing the ENTER key gives access to a sub-menu. Press the ESC key to return to the Main Menu.

6.6.1 Alarm Message

The display shows the 100 latest alarm messages (see Figure 6.6). Screens can be scrolled manually by pressing the UP/ DOWN keys. Press the ESC key to return to the previous menu.

Alm000
T: 00-00 00:00 D: 0000

Figure 6.6 Alarm Message

6.6.2 Running Message

This function is for maintenance personnel to get operational data such as internal temperature, Standard NO. etc.

Screens can be scrolled manually by pressing the UP/DOWN keys.

6.6.3 Version

The screen shows the model version and the software version of the Inverter (see Figure 6.7).

Model: 08
Software Ver.: D20001

Figure 6.7 Model Version and Software Version

6.6.4 Daily Energy

This option is for viewing the energy generation for a specific day.

YES=<ENT> NO=<ESC>
Select: 2015-02-23

Figure 6.8 Select date for daily energy

Press DOWN key to move the cursor to day, month or year, press UP key to change the digit. Press Enter after the date is selected to display energy for that date.

2015-02-22: 051.3kWh
2015-02-23: 061.5kWh

Figure 6.9 Daily energy

Press UP/DOWN key to move one date from another.

6.6.5 Monthly Energy and Yearly Energy

These two options are for viewing the energy generation for selected month or year.

YES=<ENT> NO=<ESC>
Select: 2015-02

Figure 6.10 Select month for monthly energy

YES=<ENT> NO=<ESC>
Select: 2015

Figure 6.11 Select year for yearly energy

Press DOWN key to move the cursor, press UP key to change the digit.

Press Enter after the month/year is selected.

2015-02: 0510kWh
2015-01: 0610kWh

Figure 6.12 Monthly energy

2015: 0017513kWh
2014: 0165879kWh

Figure 6.13 Yearly energy

Press UP/DOWN key to move from one date from another.

6.6.6 Daily Records

The screen shows history of setting changes. It is only for maintenance personnel.

6.6.7 Communication Data

The screen shows the internal data of the Inverter (see Figure 6.14), which is for service technicians only.

01-05: 01 25 E4 9D AA
06-10: C2 B5 E4 9D 55

Figure 6.14 Communication Data

6.6.8 Warning Message

The screen shows the internal data of the Inverter (see Figure 6.15), which is for service technicians only.

Msg000:
T: 00-00 00:00 D: 0000

Figure 6.15 Warning message

6.7 Advanced Settings - Technicians Only



NOTE:

Access to this area is for fully qualified and accredited technicians only. Please follow 7.4 to enter password to access this menu.

Select Advanced Settings from the Main Menu to access the following options:

1. Select Standard
2. Grid ON/OFF
3. Clear Energy
4. Reset Password
5. Power Control
6. Calibrate Energy
7. Special Settings
8. STD. Mode Settings
9. Restore Settings
10. HMI Update
11. Restart HMI
12. Debug Parameter
13. FAN Test
14. Compensation Set
15. External EPM Set

6.7.1 Selecting Standard

This function is used to select the grid reference standard (see Figure 6.16).

YES=<ENT> NO=<ESC>
Standard:AUS-Q-0.8

Figure 6.16

Selecting the "User-Def" menu will access the following sub-menu (see Figure 6.17).

→ OV-G-V1: 260V
OV-G-V1-T: 1.0S

Figure 6.17

Below is the range for each setting for use in the User-Def function. You may change the limit manually thus creating a custom grid profile by using this function.

Rule 21 uses the standard R21P3-480 for applications not requiring arc fault and R21P3-480-A for applications requiring arc fault protection.

Standard UL-480 and UL-480-A are used where Rule 21 is not required.

OV-G-V1: 236---335V	OV-G-F1: 60.2-63Hz
OV-G-V1-T: 0.1---9S	OV-G-F1-T: 0.1---9S
OV-G-V2: 248---341V	OV-G-F2: 61-63Hz
OV-G-V2-T: 0.1---1S	OV-G-F2-T: 0.1---9S
UN-G-V1: 173---236V	UN-G-F1: 57-59.5Hz
UN-G-V1-T: 0.1---9S	UN-G-F1-T: 0.1---9S
UN-G-V2: 132---219V	UN-G-F2: 57-59Hz
UN-G-V2-T: 0.1---1S	UN-G-F2-T: 0.1---9S
Startup-T: 10-600S	Restore-T: 10-600S

Table 6.2 Setting ranges for User-Def



NOTE

The initial value of the User-Def standard is for reference only. It does not represent a correct value suitable for use.

Setting value	480V Rated (L-L)	480V Rated (L-N)
Vup-Limit1	528<V<576	305<V<333
Time1	1S	1S
Vup-Limit2	V≥576	V≥333
Time2	0.16S	0.16S
Vdw-Limit1	288≤V<422	166≤V<244
Time1	2S	2S
Vdw-Limit2	V<288	V<166
Time2	0.16S	0.16S
Fup-Limit1	60.5Hz < F < 62Hz	60.5Hz < F < 62Hz
Time1	2S	2S
Fup-Limit2	F > 62Hz	F > 62Hz
Time2	0.16S	0.16S
Fdw-Limit1	57Hz < F < 59.5Hz	57Hz < F < 59.5Hz
Time1	2S	2S
Fdw-Limit2	57Hz < F	57Hz < F
Time2	0.16S	0.16S

Table 6.3 Baseline Inverter Settings

6.7.2 Grid ON/OFF

This function is used to start or stop the power generation of the inverter. (see Figure 6.18).



Figure 6.18 Set Grid ON/OFF

Select the desired function by pressing the UP/DOWN keys. Press the ENTER key to save the setting. Press the ESC key to return to the previous menu.

6.7.3 Clear Energy

Clear Energy can reset the historical yield of inverter to zero.



These two functions are applicable by maintenance personnel only, wrong operation will prevent the inverter from working properly.

6.7.4 Reset Password

This function is used to set a new password for menu "Advanced info." and "Advanced information" (see Figure 6.19).

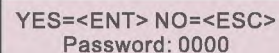


Figure 6.19 Set new password

Enter the current password before setting a new password. Press the DOWN key to move the cursor to the next digit, press the UP key to revise the value. Press the ENTER key to execute the setting. Press the ESC key to return to the previous menu.

6.7.5 Power Control

Active and reactive power can be set through this sub-menu option.

There are 5 item for this sub menu:

1. Set Output Power
2. Set Reactive Power
3. Out_P With Restore
4. Rea_P With Restore
5. Select PF Curve



This function is applicable for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.6 Calibrate Energy

Maintenance or replacement could clear or cause a different value to display for total energy.

Use this function to allow the technician to reset or adjust the total energy.

Press the UP/DOWN keys to change the value, Enter to save, ESC to cancel changes. (see Figure 6.20).

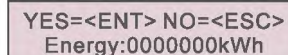


Figure 6.20 Calibrate energy

6.7.7 Special settings



This section is applicable to maintenance personnel only.

Selecting "Special Settings" displays the sub-menu shown below:

1. Grid Filter Set
2. Relay_Protect Set
3. ILeak_Protect Set
4. GROUND_Protect Set
5. GRID INTF.02 Set
6. MPPT Parallel Mode
7. Cnst. Voltage Mode
8. V/FRT Set
9. IgZero_COMP. Set
10. PI Set
11. IgADCheckPRO Set
12. NoSmallPulse Set
13. VarCompensation



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.1 Grid Filter Set

Press the ENTER to show the submenu of Grid Filter Set.

Press the UP/DOWN key to select the value.

Press the ENTER key to save the setting and return to the previous menu.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.2 Relay_Protect Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.3 ILeak_Protect Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.4 GROUND_Protect Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.5 GRID INTF.02 Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.6 MPPT Parallel Mode

This is used for parallel strings into different inverter MPPTs.

Press enter and press up or down to change the settings (see Figure 6.21).

YES=<ENT> NO=<ESC>
MPPT Parallel: STOP

Figure 6.21 MPPT Parallel Mode

Selecting RUN will enable parallel strings setup. All MPPT channels will operate in parallel.

Selecting STOP disables parallel string setup. All MPPT channels will operate independently.

The default setting is STOP (disabled).



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.7 Cnst. Voltage Mode

This function is used for fixed input voltage(see Figure 6.22).

CV Mode: Run
Voltage: 700V

Figure 6.22 Cnst. Voltage Mode

Selecting RUN will enable fixed input voltage. The inverter will not operate if the input voltage is lower than the set voltage. Selecting STOP will disable this function.

The default setting is STOP (disabled).



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.8 V/FRT Set

There are 5 option under this setting:

1.LVRT_CQC 2.LVRT.GN 3.LVRT-BAR are not used for the US ,

The function VRT_US (voltage ride through) and FRT_US (frequency ride through) operations are used for UL1741SA (see Table 6.3,Table 6.4).

Selecting the setting to RUN will enable the inverter grid protection limits in accordance with UL 1741 SA requirements. Selecting STOP will reset the inverter to IEEE 1547 requirements. The default setting is STOP.

Region	System Frequency Default Settings	Minimum Range of Adjustability (Hz)	Ride-through until	Ride-Through Operational Mode	Trip Time	Remarks
1	f>62	62.0-64.0	//	Not Applicable	0.16S	//
2	60.5<f≤62	60.1-62.0	299S	Mandatory Operation	300S	Enter protected state
3	58.5<f≤60.5	//	//	Continuous Operation	//	//
4	57.0<f≤58.5	57.0-59.9	299S	Mandatory Operation	300S	Enter protected state
5	f≤57.0	53.7-57.0	//	Not Applicable	0.16S	//

Table 6.3 Frequency ride through

Wear pressure	Region	voltage(% nominal voltage)	Ride-through until	Operating mode	Maximum time limit
		480V a.c.			
1	Hv2	$V \geq 576$	//	Not Applicable	0.16S
2	Hv1	$528 < V < 576$	12S	Momentary Cessation	13S
3	NN	$422.4 \leq V \leq 528$	//	Continuous Operation	//
4	Lv1	$336 \leq V < 422.4$	20S	Mandatory Operation	21S
5	Lv2	$240 \leq V < 336$	10S	Mandatory Operation	11S
6	Lv3	$V < 240$	1S	Momentary Cessation	1.5S

Table 6.4 Voltage ride through

The voltage and frequency ride through limit is fixed, can't change.

VRT_US: STOP
FRT_US: STOP

Figure 6.23 V/FRT Set

6.7.7.9 IgZero_COMP.Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.10 PI Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.11 IgADCheckPRO Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.7.12 NoSmallPulse Set



This function is for maintenance personnel only.

6.7.7.13 VarCompensation



This function is for maintenance personnel only.

6.7.8 STD Mode Settings



This section is applicable to maintenance personnel only.

Selecting "STD Mode. Settings" displays the sub-menu shown below:

1. Working Mode Set
2. Power Rate Limit
3. Freq Derate Set
4. 10mins Voltage Set
5. Power Priority
6. Initial Settings
7. Voltage PCC Set
8. Freq-Watt

6.7.8.1 Working Mode Set

There are TWO situations with different grid standards selected.

6.7.8.1.1 With UL Standard selected



NOTE
The following modes are for "UL-480V", "UL-480V-A".

Solis US version inverters have Seven working modes:

1. NULL
2. Volt-watt
3. Volt-Var
4. Fixed-PF
5. Reac-power
6. Power-PF
7. VgWatt-UL

Based on UL1741SA, working mode 1,3,4,7 can be used by grid operator.

1.NULL

Description: Inverter is not under any working mode.

2. Volt-Watt (Not Required)

Description: Inverter will change the active output power based on voltage change.

Note: This Setting is NOT required by UL1741SA Standards.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

3. Volt-Var (Default)

Description: Inverter will change the reactive output power based on voltage change.

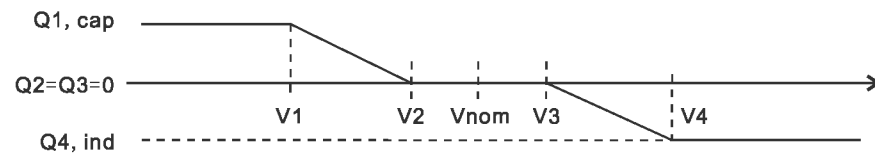


Figure 6.24 Volt-VAR curve for Q (V)

Default Settings for UL1741SA:

Q1: (0-60%) Default +30% Q4: (-60%-0%) Default -30%

Rated 480V Grid

V1: (221-279V) Default 242V V2: (221-279V) Default 273V

V3: (277-320V) Default 281V V4: (277-320V) Default 305V

Voltage1: 242V
Voltage2: 273V

Figure 6.25 Volt-VAR

4.Fixed-PF

Description: Inverter will output power with fixed power factor.

Setting Range: -0.8 to +0.8

Default value is PF = 1

YES=<ENT> NO=<ESC>
Power Factor: +1.00

Figure 6.26 Fixed-PF

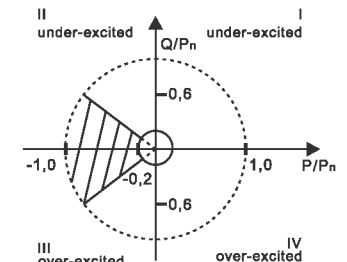


Figure 6.27 PF Range

5. Reac-power (Not Required)

Description: Inverter will generate reactive power based on changing output power.

Note: This Setting is NOT required by UL1741SA Standards.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6. P-factor (Not Required)

Description: Inverter will change power factor based on changing output power.

Note: This Setting is NOT required by UL1741SA Standards.

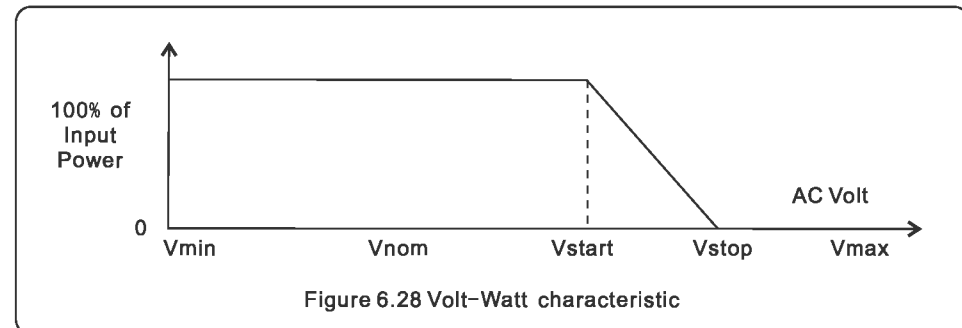


This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

7.VgWatt-UL

Description: Inverter will change the active output power based on voltage change.

Note: This is the Volt-Watt Setting for UL1741SA Standards.



Default Settings for UL1741SA:

Rated 480V Grid

V1:less than V2

V2:less than Vstart

V3 (Vstart): (277-333V) Default305V

V4 (Vstop): (305-360V) Default 333V

P1:100% P2:100% P3: 100% P4:0%

Voltage1 : 254V
P-Limit1 : 100%

Figure 6.29 VgWatt-UL

6.7.8.1.2 With Rule21 Standard selected



NOTE

The following modes are for "R21P3-480", "R21P3-48A".

Solis US version inverters have Ten working modes:

1. NULL
2. Volt-watt
3. Volt-Var
4. Fixed-PF
5. Reac-power
6. Power-PF
7. VgWatt-UL

Based on Rule21, working mode 1,2,3,4 can be used by grid operator.



NOTE

The other three working mode"P1-V-Watt", "P1-V-Var" and "P1-V-P&V-Q" are NOT applicable for settings.

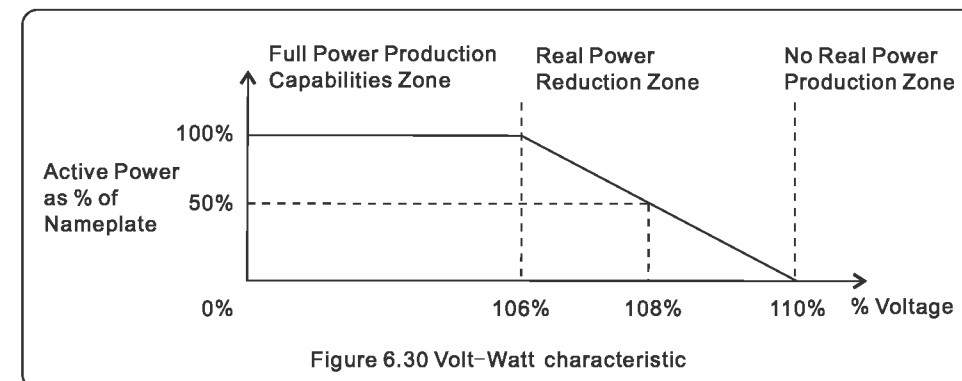
1.NULL (Mode Reset)

Description: Inverter is not under any working mode.

2. Volt-Watt

Description: Inverter will change the active output power based on voltage change.

Note: This is the Volt-Watt Setting for Rule21 Standards.



Default Settings for Rule21 Standards:

Rated 480V Grid

V1: less than Vstart

V2 (Vstart): (221-304V) Default 293V

V3 (Vstop): (277-332V) Default 304V

V4: larger than Vstop

P1: 100% P2: 100% P3: 0% P4: 0%

3. Volt-Var

Description: Inverter will change the reactive output power based on voltage change.

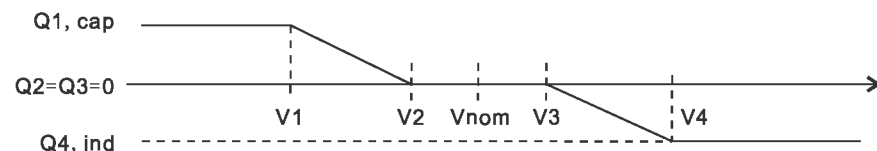


Figure 6.31 Volt-Var curve for Q (V)

Default Settings for Rule21 Standard:

Q1: (0-60%) Default +30% Q4: (-60%-0%) Default -30%

Rated 480V Grid

V1: (221-277V) Default 254V V2: (221-304V) Default 268V

V3: (277-332V) Default 286V V4: (277-332V) Default 296V

Voltage1: 254V
Voltage2: 268V

Figure 6.32 Volt-Var

4.Fixed-PF

Description: Inverter will output power with fixed power factor.

Setting Range: -0.8 to +0.8

Default value is PF = 1

YES=<ENT> NO=<ESC>
Power Factor: +1.00

Figure 6.33 Fixed-PF

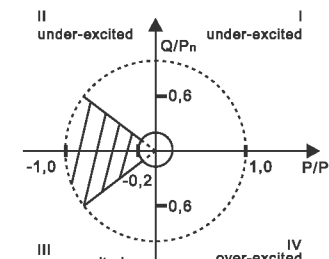


Figure 6.34 PF Range

5. Reac-power (Not Required)

Description: Inverter will generate reactive power based on changing output power.

Note: This Setting is NOT required by Rule21 Standards.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6. P-factor (Not Required)

Description: Inverter will change power factor based on changing output power.

Note: This Setting is NOT required by Rule21 Standards.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

7.VgWatt-UL (Not Required)

Description: Inverter will change the active output power based on voltage change.

Note: This Setting is NOT required by Rule21 Standards.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

8. Enable both Volt-Var and Volt-Watt modes

Description: Rule21 requires both Volt-var and Volt-watt modes can be enabled.

To set both modes (Volt-var in high priority)

Step 1: Select and set Volt-watt mode at first.

Step 2: Enter "Working Mode" again and select and set Volt-var mode then.

Step 3: To check the priority, a new mode will appear as "V-Q & V-P" which indicates (Q) Volt-var is in high priority.

YES=<ENT> NO=<ESC>
Work Mode : V-Q & V-P

Figure 6.35 Work Mode

To set both modes (Volt-watt in high priority)

Step 1: Select and set Volt-var mode at first.

Step 2: Enter "Working Mode" again and select and set Volt-watt mode then.

Step 3: To check the priority, a new mode will appear as "V-P & V-Q" which indicates (P) Volt-watt is in high priority.

YES=<ENT> NO=<ESC>
Work Mode : V-P & V-Q

Figure 6.36 Work Mode

To reset dual-mode or exit the dual-mode situation

Step 1: Select "Null" mode at first.

Step 2: Enter "Working Mode" again. Redo above dual-mode setting steps to reset OR set other modes to exit dual-mode situation.



NOTE

To check the Volt-watt and Volt-var priority, simply enter the working modes. V-Q&V-P indicates Volt-Var First V-P&V-Q indicates Volt-Watt First

6.7.8.2 Power Rate Limit

This function is used for change Power Ramp-up rate. When inverter start up or input string MPPT changes, inverter power ramp-up rate is limited in this menu.

The default setting is stop (disable).

The setting range from 10% to 600%, means inverter power change rate per minute.

Values are not allowed to change. If they are set, they may not conform to the UL1741SA standard.

Power Rate:016%
RateP_Sts-US:STOP

Figure 6.37 Power Rate Limit

6.7.8.3 Freq Derate Set

This setting is applicable when UL Standards are selected.

There are 5 derate modes in this menu. When operating under standard UL-1741 limits, modes 00 to 03 are disabled. Mode 04 is used for UL1741SA frequency derating setting.

This sets the f start and f stop point.

The default setting is 00, means this function is disabled.

Derate Mode: 04
OV-F-Start: 60. 20Hz

Figure 6.38 Freq Derate Set

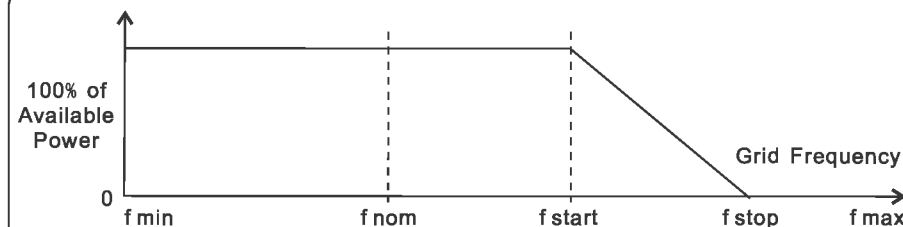


Figure 6.39 Freq-Watt characteristic

Over frequency load shedding Fstart range 60~62Hz, default setting 60.2Hz

Fstop can set the scope: 61-64Hz, the default setting 62Hz.

Press the Enter key to select the mode or frequency.

Press Up/Down to set. Press ESC to save the settings.

6.7.8.4 10mins Voltage Set

This function is disabled and not used for the US.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.8.5 Power Priority

This setting is used to set the priority between Active Power Control (Watt) and Reactive Power Control (Var).

YES=<ENT> NO=<ESC>
Select: Var First

Figure 6.40 Power Priority

Two options are available: Watt First and Var First.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.8.6 Initial Settings

In initial settings it will reset each work mode from 6.5.8.1 to 6.5.8.4 back to default.

Work Mode Default
Power Rate Default

Figure 6.41 Initial Settings

6.7.8.7 Voltage PCC Set

Set the voltage at the PCC point.

This setting is required by RULE 21 requirements.

PCC: Point of Common Coupling, the point where a Local EPS is connected to an Area EPS.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.8.8 Freq-Watt

This setting is used to control real power based on the frequency excursion

This setting is applicable when Rule21 Standards are selected.

→ Start Freq: 60.50Hz
WGradient: 040%

Figure 6.42 Freq-Watt (1)

Start Freq: This is the frequency that active power reduction starts.

WGradient: This is the active power reduction rate in terms of the frequency.

Stop Freq: This is the frequency that stops the correction cycle.

Hysteresis: This indicates whether hysteresis is enabled.

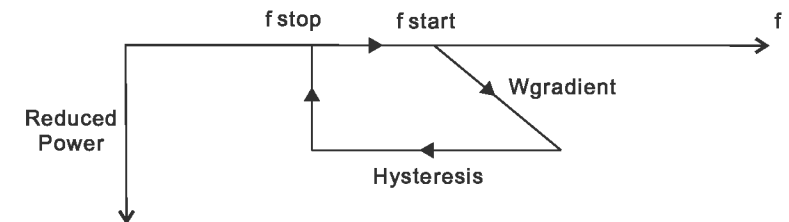


Figure 6.43 Freq-Watt (2)



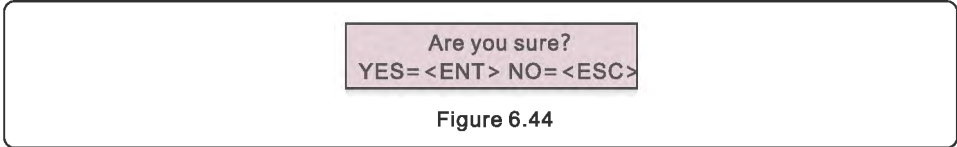
This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

6.7.9 Restore Settings



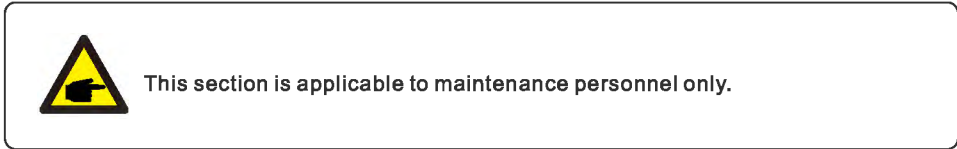
This section is applicable to maintenance personnel only.

Selecting “Restore Settings” displays the option shown below:

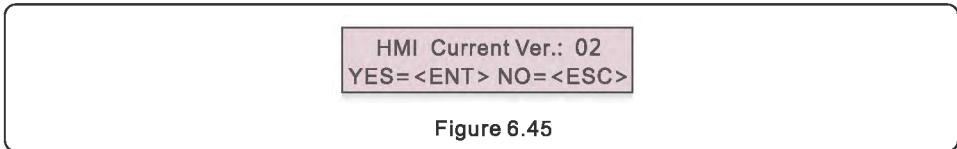


Press the ENTER key to reset to factory defaults. Press the ESC key to return to the previous menu.

6.7.10 HMI Updater



Selecting “Updater” displays the sub-menu shown below:



Updater is for updating LCD firmware. Press the ENTER key to start the process. Press the ESC key to return to the previous menu.

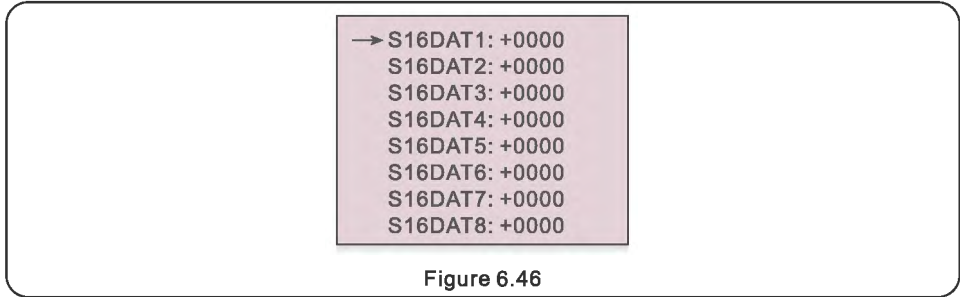
6.7.11 Restart HMI

This function reboots the HMI and LCD display.

6.7.12 Debug Parameter

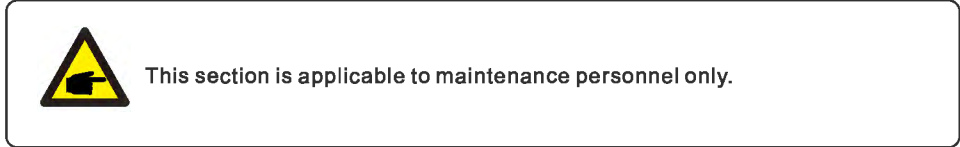


Debug Parameter as shown as below:

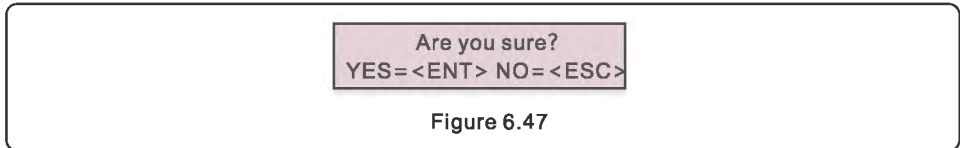


Press the UP/DOWN keys to scroll through items. Press the ENTER key to select. Press the DOWN key to scroll and press the UP key to change the value. Press the ENTER key to save the setting. Press the ESC key to cancel changes and return to the previous menu.

6.7.13 FAN Test



Selecting “Fan Test” displays the sub-menu shown below:



Fan Test is a factory test function. Press the ENTER key to start the test. Press the ESC key to return to the previous menu.

6.7.14 Compensation Set

This function is used to calibrate inverter output energy and voltage. It will not impact the energy count for inverter with RGM.

Two sections are included: Power Parameter and Voltage Parameter.

The screen shows:

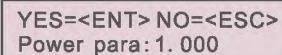


Figure 6.48 Power Rate Limit

Press the Down key to move the cursor.

Press the Up key to change the digit.

Please press the Enter to save the setting and press the ESC key to return to the previous menu.



This setting is used for grid operators, do not change this setting unless specifically instructed to.

6.7.15 External EPM Set

This setting is for export power control. Please don't change settings in this item.



This setting is used for update inverter with export power control accessory. Please don't change setting in this menu.

The Canadian Solar U.S. Three Phase series inverters do not require any regular maintenance. However, cleaning the dust off the heat sink will help dissipate heat away from the inverter, which will increase the life of the inverter.



CAUTION

Do not touch the surface when the inverter is operating. Some parts may be hot and cause burns. Turn OFF your inverter (refer to Section 6.2) and let it cool down before any maintenance or cleaning is performed on the inverter.

The status indicator lights and LCD cover can be cleaned with a soft cloth if they are too dirty to read.



NOTE

Never use any solvents, abrasives or corrosive materials to clean the inverter.

7.1 Inverter models with fan-assisted cooling

The function of the fan is to assist the convection cooling of the inverter. If the fan is fails or is not working properly, the output power will be curtailed. It is important to ensure the fan runs efficiently and replace any damaged fan.

Replacement steps are as follows:

- 1). Turn AC switch to the "OFF" position
- 2). After 30 seconds, switch the DC switch to the 'OFF' position.
- 3). Wait for at least 5 minutes.

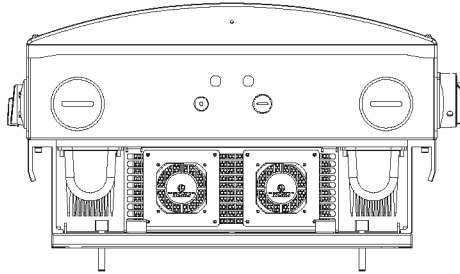


Figure 7.1

4). Loosen the screws and remove the fan plate carefully from the bottom of inverter.

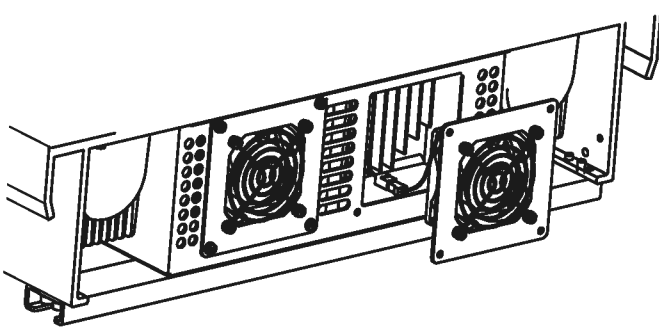


Figure 7.2

5). Disconnect the power cable and remove the fan assembly from the inverter.

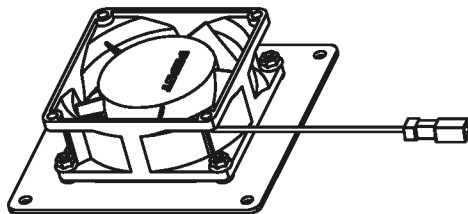


Figure 7.3

6). Remove the screws holding the fan to the fan plate. Replace or clean the fan as required.

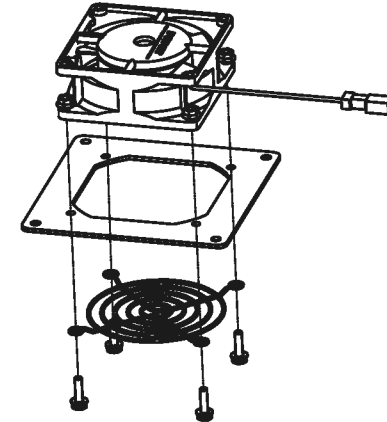


Figure 7.4

7). Reassemble the fan assembly.

8). Reconnect the electrical connections and reinstall the fan assembly.

9). Start the inverter by switching the AC switch ON then the DC switch ON.

8.1 Current alarm

8.1.1 Running messages

Running messages can be viewed on the screen including any current alarms.

8.2 Alarm history

8.2.1 Viewing alarm history

Refer to LCD Operation 6.6.8 for instructions on viewing Alarm History.

8.3 Error messages

NOTES



The first step to clearing alarms as listed in Table 9, is to reset the inverter. To reset the inverter, turn off the inverter (refer to Section 6.2) and wait for five (5) minutes before restarting it (refer to Section 6.1). If the failure persists, please first contact your local distributor and then Canadian Solar Support Service.

If you need to contact Canadian solar Support Service at

North, South & Central America Canadian Solar Inc.

Attn: Customer Service Department 3000 Oak Road, Suite 400

Walnut Creek, CA 94597

Tel: +1 855 315 8915

E-mail: service.ca@canadiansolar.com

Please have the following information available when contacting technical support:

- 1). Inverter serial number
- 2). The inverter distributor/dealer (if available)
- 3). Installation date
- 4). The description of problem (e.g., the alarm message displayed on the screen and the status of the screen status indicator lights. Other readings obtained from the Information sub menu (refer to Section 6.4) will also be helpful.)
- 5). PV array configuration (e.g. number of panels, panel capacity, number of strings, etc.)
- 6). Your contact details

8.3.1 Troubleshooting guide

Canadian Solar inverters are designed in accordance with international grid standards, safety standards and electromagnetic compatibility requirements. Before delivery to the customer, the inverter has been subjected to intensive testing to ensure its optimal operation and reliability.

In case of failure, the screen may display an alarm message, stop feeding energy into the grid or both. Typical failure descriptions and their corresponding alarm messages are listed in Table 9 on the following pages.

Alarms	Cause	Solution
No Information (Blank Screen)	<ul style="list-style-type: none"> Input voltage low/missing Polarity reversed Main board damaged 	Test – DC switch OFF <ul style="list-style-type: none"> Check PV connections Check polarity Check voltage >120V Single, >350V three Test – DC Switch ON <ul style="list-style-type: none"> Check voltage >120V Single, >350V three If DC voltage is "0" replace inverter
Initializing (Inverter stuck in this mode)	<ul style="list-style-type: none"> Inverter is waiting for driving signal 	Test – DC switch OFF <ul style="list-style-type: none"> Check PV connections Check polarity Check voltage >120V Single, >350V three Test – DC Switch ON <ul style="list-style-type: none"> Check voltage >120V Single, >350V three A cable may have been damaged or loosened in shipping replace inverter
OV-G-V: Over Grid Voltage	<ul style="list-style-type: none"> Inverter detects grid voltage as too high 	Test – DC switch OFF <ul style="list-style-type: none"> Check AC at the inverter If AC measures high, adjust upper limit with permission from utility Test – DC Switch ON, full power <ul style="list-style-type: none"> Check AC at inverter test points Compare with LCD If AC measures high, cables between inverter and interconnect are too small Check ampacity and voltage drop calculations
UN-G-V: Under Grid Voltage	<ul style="list-style-type: none"> Inverter detects grid voltage as too low 	Test – DC switch OFF <ul style="list-style-type: none"> Check AC at the inverter test points If AC measures low, adjust lower limit with permission from utility <ul style="list-style-type: none"> Check LCD voltage reading, may be a bad measurement circuit Test – DC Switch ON <ul style="list-style-type: none"> Check grid standard Replace inverter

Alarms	Cause	Solution
OV-G-F: Over Grid Frequency	• Inverter detects grid Frequency as too high	Test – DC switch OFF <ul style="list-style-type: none"> • Check frequency at the inverter test points • If Frequency measures high, adjust upper limit with permission from utility • Check LCD reading, may be a bad measurement circuit Test – DC Switch ON <ul style="list-style-type: none"> • Check grid standard • Replace inverter
NO-GRID	• Inverter does not detect the grid	Test – DC switch OFF <ul style="list-style-type: none"> • Check AC at the inverter test points • L-L, L-GND • Do NOT tell me 240VAC • Check LCD reading, may be a bad measurement circuit Test – DC Switch ON <ul style="list-style-type: none"> • Check grid standard • Replace inverter
OV-DC: DC voltage is too high	• Inverter detects High DCV	Test – DC switch OFF <ul style="list-style-type: none"> • Check DC at the inverter test points • If DCV is high, too many panels in the string Test – DC Switch ON <ul style="list-style-type: none"> • Check LCD reading, may be a bad measurement circuit • Replace inverter
OV-BUS: DC BUS voltage is too high	• Inverter detects High DCV on internal bus	Test <ul style="list-style-type: none"> • Measure DC and AC voltages • Compare with LCD • Replace Inverter • Internal damage • Wire came loose during shipping
UN-BUS: DC BUS voltage is too low	• Inverter detects low DCV on internal bus	Test <ul style="list-style-type: none"> • Measure DC and AC voltages • Compare with LCD • Replace Inverter • Internal damage • Wire came loose during shipping

Alarms	Cause	Solution
GRID-INTF: Grid unstable	• Inverter detects grid instability, internal fault current high	Test – With DC Switch OFF <ul style="list-style-type: none"> • Measure AC voltage • Test AC line for THD • Test – With DC Switch ON Test AC line for THD <ul style="list-style-type: none"> • Multiple inverters/turn one off • Impedance matching adjustment or box • Internal damage • Wire came loose in shipping
INI-PRO: Initialization Protection	• Master and Slave DSP have different values	Reset Inverter <ul style="list-style-type: none"> • DC switch OFF • Wait until all lights/LCD turn off • DC switch ON • Replace inverter
TEM-PRO: Temperature Protection	• Inverter detects high ambient temperature >60C	Inspect installation <ul style="list-style-type: none"> • Check heatsink for obstructions/ventilation • Is inverter in direct sunshine • Measure ambient temperature near inverter • If temp is in range replace inverter
GROUND-PRO: Ground Protection	• Inverter detects low DC insulation resistance	Inspect installation <ul style="list-style-type: none"> • Reset inverter • Note weather conditions when alarm occurs • Measure insulation resistance • If normal, measure in SAME weather as alarm • Physically check cables • Replace inverter
ARC-FAULT	• Inverter detects arc in DC circuit	Inspect installation <ul style="list-style-type: none"> • Check cable with string tester • Physically check cables • Inspect panel junction boxes • Inspect cable connections • Reset inverter • Replace inverter

Table 8.1 Fault messages and descriptions

9. Specifications



Model	CSI-50KTL-GS-FLB
DC Values	
Max. power per MPPT (Watts)	16000
Max. DC input power (Watts)	64000
Max voltage (Volts)	1000
Rated Voltage (Volts)	720
Startup voltage (Volts)	200
Full power MPPT voltage range (Volts)	568-850
Operating MPPT voltage range (Volts)	200-850
Max usable input current (Amps)	88 (22 per MPPT)
Max short circuit input current (Amps)	220 (55 per MPPT)
Number of MPPT	4
AC Values	
Nominal output power (Watts)	50000
Max. apparent output power (VA)	50000
Max. continuous output power (Watts)	50000
Nominal grid voltage (Volts)	480
Operating voltage range (Volts)	422.4-528
Nominal grid frequency (Hertz)	60
Operating frequency range (Hertz)	59.5-60.5
Operating phase	3/PE
Max. output current (Amps)	60.2
Max. overcurrent protection device (Amps)	80
Max backfeed current (Amps)	0
DC Overvoltage Category (OVC)	II
AC Overvoltage Category (OVC)	III
Max output fault current (Amps) and duration (ms)	80/200
Output power factor range	0.8leading~0.8lagging
Grid current THD	<3%
DC injection current (mAmps)	<50
Efficiency	
Peak efficiency	98.8%
CEC weighted efficiency	98.4%
MPPT efficiency	>99.9%
Protection	
Integrated AFCI (DC arc-fault circuit protection)	Yes
Residual current monitoring	Yes



9. Specifications

Model	CSI-50KTL-GS-FLB
General Data	
Surge protection	DC class II and AC class III(optional)
Dimensions(W*H*D)	24.9*40.4*14.7in (633*1027*374mm)
Weight (Inverter)	147lb (66.7kg)
Topology	Transformerless
Internal consumption	< 1W (Night)
Ambient operating temperature range	-25°C~60°C/-13°F~140°F
Storage Environment	-25°C~80°C/-13°F~176°F
Enclosure type	NEMA 4X
Noise emission (typical)	<30 dBA
Cooling concept	Natural convection
Max. operating altitude without derating	13120ft (4000m)
Designed lifetime	>20 years
Compliance	UL 1741, UL 1741SA,, UL 1998, UL 1699B, IEEE 1547, FCC Part 15 (Class A & B), CAN/CSA C22.2 107.1-1, Rule 21 PhaesI, II&III
Operating surroundings humidity	0~100% Condensing
Features	
Interface	RS485, optional WiFi
Display	LCD, 2*20 Z.
Warranty Terms	10 Years STD (Extendable to 20 Years)
Wiring Box	
Dimensions	24.9*16.7*10.2mm
Weight	35.4lb
Enclosure type	NEMA 4X
Input string connections	16
Fuse rated current	15A
Surge protection	Type II
DC /AC wire sizes	12-6 AWG/8-2 AWG
Connections	4 knockout for 2" conduit at bottom and side.

9. Specifications



Model	CSI-50KTL-GS-B
DC Values	
Max. power per MPPT (Watts)	22500
Max. DC input power (Watts)	75000
Max voltage (Volts)	1000
Rated Voltage (Volts)	720
Startup voltage (Volts)	200
Full power MPPT voltage range (Volts)	568-850
Operating MPPT voltage range (Volts)	200-850
Max usable input current (Amps)	114 (28.5 per MPPT)
Max short circuit input current (Amps)	220 (55 per MPPT)
Number of MPPT	4
AC Values	
Nominal output power (Watts)	50000
Max. apparent output power (VA)	50000
Max. continuous output power (Watts)	50000
Nominal grid voltage (Volts)	480
Operating voltage range (Volts)	422.4-528
Nominal grid frequency (Hertz)	60
Operating frequency range (Hertz)	59.5-60.5
Operating phase	3/PE
Max. output current (Amps)	60.2
Max. overcurrent protection device (Amps)	80
Max backfeed current (Amps)	0
DC Overvoltage Category (OVC)	II
AC Overvoltage Category (OVC)	III
Max output fault current (Amps) and duration (ms)	80/200
Output power factor range	0.8leading~0.8lagging
Grid current THD	<3%
DC injection current (mAmps)	<50
Efficiency	
Peak efficiency	98.8%
CEC weighted efficiency	98.4%
MPPT efficiency	>99.9%
Protection	
Integrated AFCI (DC arc-fault circuit protection)	Yes
Residual current monitoring	Yes



9. Specifications

Model	CSI-50KTL-GS-B
General Data	
Surge protection	DC class II and AC class III(optional)
Dimensions(W*H*D)	24.9*40.4*14.7in (633*1027*374mm)
Weight (Inverter)	147lb (66.7kg)
Topology	Transformerless
Internal consumption	< 1W (Night)
Ambient operating temperature range	-25°C~60°C/-13°F~140°F
Storage Environment	-25°C~80°C/-13°F~176°F
Enclosure type	NEMA 4X
Noise emission (typical)	<60 dBA
Cooling concept	Intelligent redundant cooling
Max. operating altitude without derating	13120ft (4000m)
Designed lifetime	>20 years
Compliance	UL 1741, UL 1741SA,, UL 1998, UL 1699B, IEEE 1547, FCC Part 15 (Class A & B), CAN/CSA C22.2 107.1-1, Rule 21 PhaesI, II&III
Operating surroundings humidity	0~100% Condensing
Features	
Interface	RS485, optional WiFi
Display	LCD, 2×20 Z.
Warranty Terms	10 Years STD (Extendable to 20 Years)
Wiring Box	
Dimensions	24.9*16.7*10.2mm
Weight	35.4lb
Enclosure type	NEMA 4X
Input string connections	16
Fuse rated current	15A
Surge protection	Type II
DC /AC wire sizes	12-6 AWG/8-2 AWG
Connections	4 knockout for 2" conduit at bottom and side.

9. Specifications



Model	CSI-60KTL-GS-B
DC Values	
Max. power per MPPT (Watts)	22500
Max. DC input power (Watts)	90000
Max voltage (Volts)	1000
Rated Voltage (Volts)	720
Startup voltage (Volts)	200
Full power MPPT voltage range (Volts)	526-850
Operating MPPT voltage range (Volts)	200-850
Max usable input current (Amps)	114 (28.5 per MPPT)
Max short circuit input current (Amps)	220 (55 per MPPT)
Number of MPPT	4
AC Values	
Nominal output power (Watts)	60000
Max. apparent output power (VA)	60000
Max. continuous output power (Watts)	60000
Nominal grid voltage (Volts)	480
Operating voltage range (Volts)	422.4-528
Nominal grid frequency (Hertz)	60
Operating frequency range (Hertz)	59.5-60.5
Operating phase	3/PE
Max.output current (Amps)	72.2
Max. overcurrent protection device (Amps)	90
Max backfeed current (Amps)	0
DC Overvoltage Category (OVC)	II
AC Overvoltage Category (OVC)	III
Max output fault current (Amps) and duration (ms)	90/200
Output power factor range	0.8leading~0.8lagging
Grid current THD	<3%
DC injection current (mAmps)	<50
Efficiency	
Peak efficiency	98.8%
CEC weighted efficiency	98.4%
MPPT efficiency	>99.9%
Protection	
Integrated AFCI (DC arc-fault circuit protection)	Yes
Residual current monitoring	Yes



9. Specifications

Model	CSI-60KTL-GS-B
General Data	
Surge protection	DC class II and AC class III(optional)
Dimensions(W*H*D)	24.9*40.4*14.7in (633*1027*374mm)
Weight (Inverter)	147lb (66.7kg)
Topology	Transformerless
Internal consumption	< 1W (Night)
Ambient operating temperature range	-25°C~60°C/-13°F~140°F
Storage Environment	-25°C~80°C/-13°F~176°F
Enclosure type	NEMA 4X
Noise emission (typical)	<60 dBA
Cooling concept	Intelligent redundant cooling
Max. operating altitude without derating	13120ft (4000m)
Designed lifetime	>20 years
Compliance	UL 1741, UL 1741SA,, UL 1998, UL 1699B, IEEE 1547, FCC Part 15 (Class A & B), CAN/CSA C22.2 107.1-1,Rule 21 PhaesI, II&III
Operating surroundings humidity	0~100% Condensing
Features	
Interface	RS485, optional WiFi
Display	LCD,2*20 Z.
Warranty Terms	10 Years STD (Extendable to 20 Years)
Wiring Box	
Dimensions	24.9*16.7*10.2mm
Weight	35.4lb
Enclosure type	NEMA 4X
Input string connections	16
Fuse rated current	15A
Surge protection	Type II
DC /AC wire sizes	12-6 AWG/8-2 AWG
Connections	4 knockout for 2" conduit at bottom and side.

9. Specifications



Model	CSI-66KTL-GS-B
DC Values	
Max. power per MPPT (Watts)	22500
Max. DC input power (Watts)	90000
Max voltage (Volts)	1000
Rated Voltage (Volts)	720
Startup voltage (Volts)	200
Full power MPPT voltage range (Volts)	579-850
Operating MPPT voltage range (Volts)	200-850
Max usable input current (Amps)	114 (28.5 per MPPT)
Max short circuit input current (Amps)	220 (55 per MPPT)
Number of MPPT	4
AC Values	
Nominal output power (Watts)	60000
Max. apparent output power (VA)	60000
Max. continuous output power (Watts)	60000
Nominal grid voltage (Volts)	480
Operating voltage range (Volts)	422.4-528
Nominal grid frequency (Hertz)	60
Operating frequency range (Hertz)	59.5-60.5
Operating phase	3/PE
Max.output current (Amps)	79.4
Max. overcurrent protection device (Amps)	90
Max backfeed current (Amps)	0
DC Overvoltage Category (OVC)	II
AC Overvoltage Category (OVC)	III
Max output fault current (Amps) and duration (ms)	100/200
Output power factor range	0.8leading~0.8lagging
Grid current THD	<3%
DC injection current (mAmps)	<50
Efficiency	
Peak efficiency	98.8%
CEC weighted efficiency	98.4%
MPPT efficiency	>99.9%
Protection	
Integrated AFCI (DC arc-fault circuit protection)	Yes
Residual current monitoring	Yes



9. Specifications

Model	CSI-66KTL-GS-B
General Data	
Surge protection	DC class II and AC class III(optional)
Dimensions(W*H*D)	24.9*40.4*14.7in (633*1027*374mm)
Weight (Inverter)	147lb (66.7kg)
Topology	Transformerless
Internal consumption	< 1W (Night)
Ambient operating temperature range	-25°C~60°C/-13°F~140°F
Storage Environment	-25°C~80°C/-13°F~176°F
Enclosure type	NEMA 4X
Noise emission (typical)	<60 dBA
Cooling concept	Intelligent redundant cooling
Max. operating altitude without derating	13120ft (4000m)
Designed lifetime	>20 years
Compliance	UL 1741, UL 1741SA,, UL 1998, UL 1699B, IEEE 1547, FCC Part 15 (Class A & B), CAN/CSA C22.2 107.1-1,Rule 21 PhaesI, II&III
Operating surroundings humidity	0~100% Condensing
Features	
Interface	RS485, optional WiFi
Display	LCD,2×20 Z.
Warranty Terms	10 Years STD (Extendable to 20 Years)
Wiring Box	
Dimensions	24.9*16.7*10.2mm
Weight	35.4lb
Enclosure type	NEMA 4X
Input string connections	16
Fuse rated current	15A
Surge protection	Type II
DC /AC wire sizes	12-6 AWG/8-2 AWG
Connections	4 knockout for 2" conduit at bottom and side.

10.1 Appendix A

Part	Torque
AC Terminal	26-53 in-lbs
DC Fuse Teminal	30 in-lbs
Screw For Wiring Box Cover	16-18 in-lbs
Ground Terminal	26 in-lbs

Figure 10.1

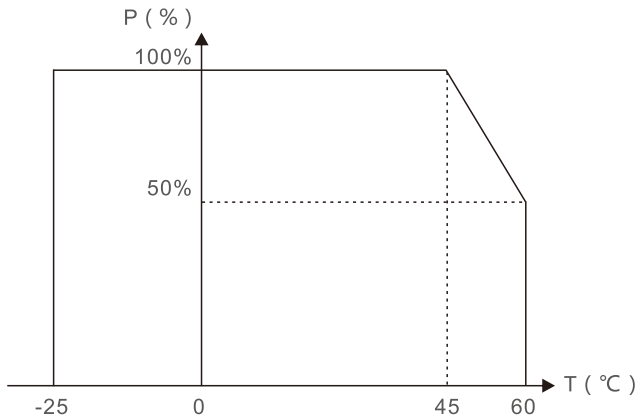


Figure 10.2 For all models of inverter

Comments:

A thermal sensor inside the inverter is calibrated to determine ambient temperature. All inverters will begin a sloped derate at 45C ending at 50% output power at 60C. Temperatures above 60C and below -25C will derate to 0% output power.

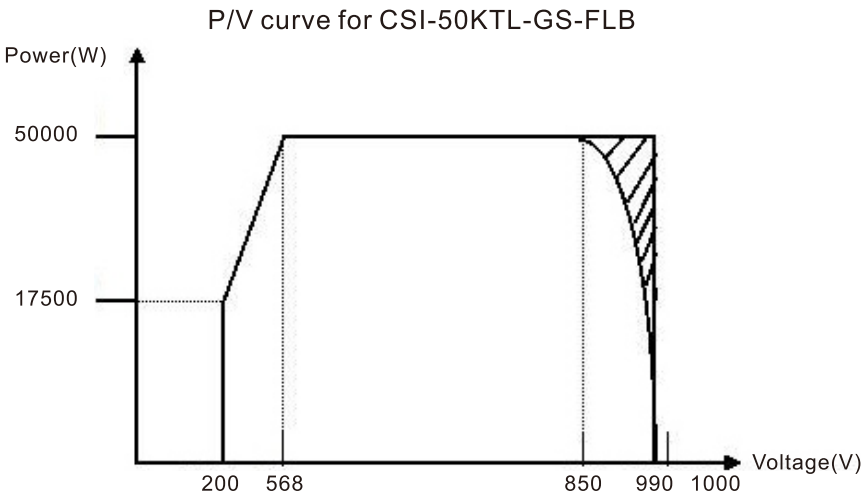


Figure 10.3 CSI-50KTL-GS-FLB Inverter output power by input voltage

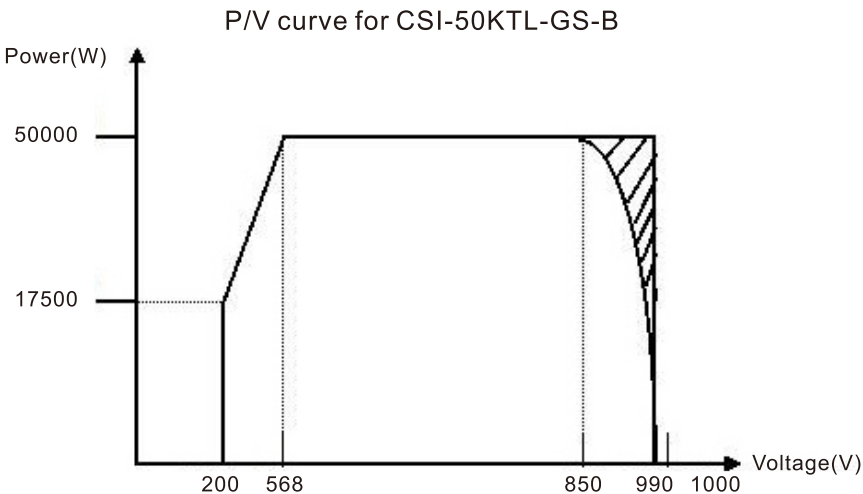


Figure 10.4 CSI-50KTL-GS-B Inverter output power by input voltage

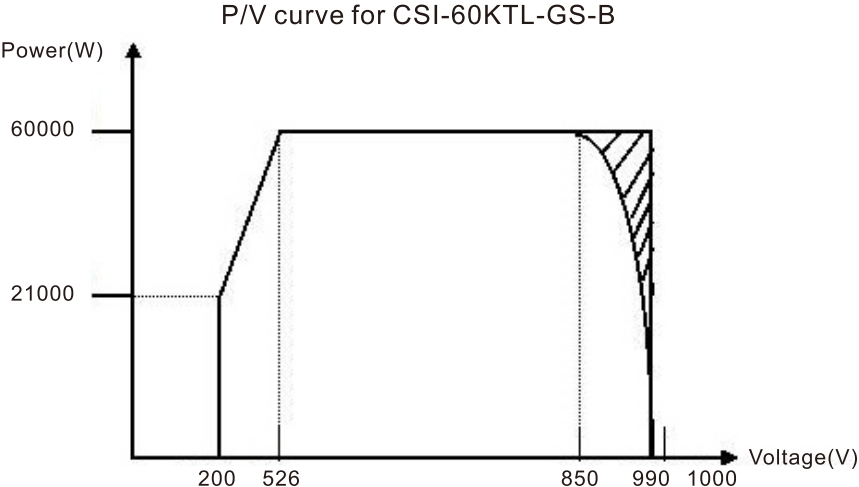


Figure 10.5 CSI-60KTL-GS-B Inverter output power by input voltage

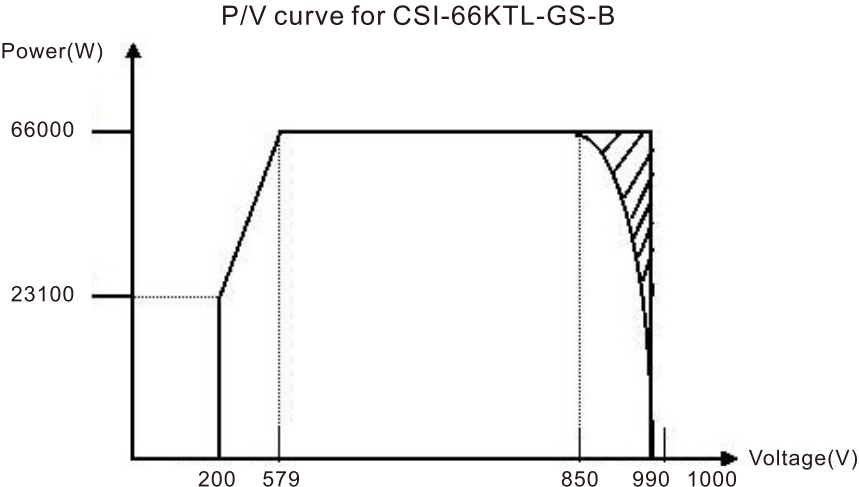


Figure 10.6 CSI-66KTL-GS-B Inverter output power by input voltage

PROJECT NAME _____

LOCATION _____ NUMBER _____



INSTALLATION AND COMMISSIONING CHECKLIST

3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.
Please read the user manual prior to inverter site selection and installation.

Step	No.	Content	Details	Values / Notes	Conclusion
INSTALLATION	1	Installation environment	Ensure installation site meets environmental and physical constraints.		<input type="checkbox"/> Good <input type="checkbox"/> Poor
	2	Unpacking	Check inverter condition after unpacking.		<input type="checkbox"/> Good <input type="checkbox"/> Poor
	3	Mounting bracket installation	Install inverter mounting bracket according to installation instructions in user manual. For allowable tilt angle refer to the installation manual.		<input type="checkbox"/> Completed Record Tilt Angle in Notes
	4	Inverter installation	Carefully install the inverter to the mounting bracket and ensure it is firmly attached. Ensure the inverter has proper clearances and are properly ventilated.		<input type="checkbox"/> Completed
	5	Serial number	Record the product serial numbers located on the side label.		Serial Numbers; attached list
	6	Solar modules	Confirm PV module installation completion. Record the total power of the PV modules.		<input type="checkbox"/> Completed Record kWp in Notes
	7	DC input and AC output connection	Switch off the DC and AC distribution unit, connect DC to PV terminals of inverter, and connect AC to AC terminals of inverter. Ensure proper polarity and cable size. Torque to specifications.		<input type="checkbox"/> Completed Record Torque in Notes
	8	PV voltage	Measure and record DC voltage. Ensure voltage and polarities are correct. Confirm the voltages are within 5% tolerance to what was tested.		<input type="checkbox"/> Completed Record V_{DC} in Notes
	9	AC grid	Measure and record AC voltage and frequency. Confirm the V_{AC} voltages are within 5% tolerance to what was tested.		<input type="checkbox"/> Completed Record V_{AC} in Notes
	10	Grounding cable	Ensure ground cable is firmly attached to grounding lug.		<input type="checkbox"/> Good <input type="checkbox"/> Poor

PROJECT NAME _____

LOCATION _____ NUMBER _____



INSTALLATION AND COMMISSIONING CHECKLIST

3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.
Please read the user manual prior to inverter site selection and installation.

Step	No.	Content	Details	Values / Notes	Conclusion
COMMISSIONING	1	Communication cable (if function is used)	Connect the RS485 cable to the communication port.		<input type="checkbox"/> Completed
	2	Supply DC / AC power	<p>CSI-xx-KTL-CT:</p> <ol style="list-style-type: none"> 1. Switch on the DC switch first. The LCD and "Power" LED indicator will be green lighted. The "Run" LED will be off. The "Grid" LED will be lashing. The "Fault" LED will be lashing and the inverter begins self-checking. Initially, "GridV.Outlimit" and "GridF.Outlimit" will be displayed, then the inverter will switch to "Standby" mode. 2. Switch on the AC switch. The Grid faults will clear automatically. In "Standby" mode, the "Power" LED is solid green, the "Run" LED is off, the "Grid" LED is solid green and the "Fault" LED is off. 		<input type="checkbox"/> Completed Record LEDs status in Notes
			<p>CSI-xx-KTL-GS:</p> <ol style="list-style-type: none"> 1. Switch the grid supply main Switch (AC) ON first. 2. Switch the DC switch ON. If the voltages of PV arrays are higher than start up voltage, the inverter will turn on. The red LED power will be continuously lit. 3. When both the DC and the AC sides supply to the inverter, it will be ready to generate power. Initially, the inverter will check both its internal parameters and the parameters of the AC grid, to ensure that they are within the acceptable limits. At the same time, the green LED will lash and the LCD displays the information of INITIALIZING. 		<input type="checkbox"/> Completed Record LEDs status in Notes

PROJECT NAME _____

LOCATION _____ NUMBER _____



INSTALLATION AND COMMISSIONING CHECKLIST

3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.
Please read the user manual prior to inverter site selection and installation.

Step	No.	Content	Details	Values / Notes	Conclusion
COMMISSIONING	3	Waiting time	CSI-xx-KTL-CT: A standard 5 minute delay is required before the inverter generates any power to the grid. In normal operation mode, the "Power", "Run", and "Grid" LEDs are solid green and the "Fault" LED is off.		<input type="checkbox"/> Completed Record LEDs status in Notes
			CSI-xx-KTL-GS: After 30-180 seconds (depending on local requirement), the inverter will start to generate power. The green LED will be on continuously and the LCD displays the information of GENERATING.		<input type="checkbox"/> Completed Record LEDs status in Notes
	4	Power generation	After grid connection, record power output of inverter.		<input type="checkbox"/> Completed Record power in Notes
	5	Date & Time setting	Set the current date and time using the front panel interface.		<input type="checkbox"/> Completed Record current date/time in Notes
	6	Communication setting (if avail.)	Set communication with a unique address for each inverter.		<input type="checkbox"/> Completed Record address in Notes
	7	Machine version	For maintenance and reference, please record the firmware revisions if applicable.		<input type="checkbox"/> Completed Record with serial numbers
	8	Operating parameter	Record operating parameters of the inverter. Verify IEEE1547 or UL1741 setting is selected. De-rate inverter and attach de-rate sticker as required.		<input type="checkbox"/> Completed Record operating parameters in Notes
	9	Testing	Open and close the DC breaker to confirm whether the inverter reboots and shuts down automatically.		<input type="checkbox"/> Reboot successful <input type="checkbox"/> Not rebooting
	10	Completion	Installation and commissioning is complete if no abnormality.		<input type="checkbox"/> Good <input type="checkbox"/> Issues detected

PROJECT NAME _____

LOCATION _____ NUMBER _____



INSTALLATION AND COMMISSIONING CHECKLIST

3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.
Please read the user manual prior to inverter site selection and installation.

System Owner: _____

Address / Location: _____

Inverter model: _____

Number of inverters: _____ Inverter mounting tilt: _____

Output power*: _____ Input DC voltage: _____

Grid: V Max: _____ V Min: _____ Frequency Max: _____ Min: _____

Configuration: MPPT Individual _____ MPPT Parallel _____

Monitoring: RS485: _____ Ethernet: _____

PV module manufacturer: _____ PV model: _____

DC cable size: _____ AC cable size: _____

Number of series connected modules in PV strings: _____

Number of PV strings in parallel per MPPT: _____

Total System size (DC Watts): _____

Note site typical arrangements and variances

Inverter firmware revision: DSP: _____ LCD: _____

Insulation limit (K): _____ PV start-up voltage: _____

Reactive compensation: _____ +/- PF

Monitoring equipment and supplier: _____

Transformer ratings, supplier: _____

GENERAL COMMENTS / OBSERVATIONS:

*Specify de-rated power and add nameplate power in parenthesis

PROJECT NAME _____
LOCATION _____ NUMBER _____



INSTALLATION AND COMMISSIONING CHECKLIST

3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.
Please read the user manual prior to inverter site selection and installation.

Inverter serial numbers:

1	22
2	23
3	24
4	25
5	26
6	27
7	28
8	29
9	30
10	31
11	32
12	33
13	34
14	35
15	36
16	37
17	38
18	39
19	40
20	41
21	42

INSTALLER'S NAME _____
INSTALLER'S SIGNATURE _____

COMPANY _____
DATE _____